PENNZOIL EXPLORATION AND PRODUCTION COMPANY

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353 - 4397

June 28, 1991

State of Utah, Dept. of Natural Resources Division of Oil, Gas, and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

DUL 0 2 1991

Re: Sundry Notices; Changes of Plans

Loranger 2-24A2 McElprang 2-30A1

Duchesne County, Utah

DIVISION OF OIL GAS & MINING

Gentlemen:

Enclosed, please find the original and two copies of "Sundry Notices & Reports On Wells" for the captioned wells. Pennzoil Exploration and Production Company requests these Form 5 and all related information submitted on this well be held CONFIDENTIAL for that period of time permitted by regulations and law.

Please contact the undersigned if there should be any question. (801) 353-4397

Sincerely
Pennzoil Exploration and Production Company

De Cambrand

D.R. Lankford

Enclosure

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353 - 4397

June 21, 1991

State of Utah, Department of Natural Resources Division of Oil, Gas, and Mining 355 West North Temple 3 Triad Center; Suite 350 Salt Lake City, Utah 84180-1203 DECIMINATION OF THE PROPERTY O

DIVISION OF OIL GAS & MINING

RE: Application for Permit to Drill

McElprang 2-30A1 660'FSL & 760' FWL

SW1/4 SW1/4 Sec. 30, T1S R1W

Duchesne County, Utah

Gentlemen:

The original and two copies of captioned APD are enclosed for your review and I trust your approval. Pennzoil Exploration and Production Company requests that this APD and all related information submitted on this well be held confidential for that period of time permitted by regulations and law.

Should there be any question, please contact the undersigned.

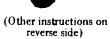
Sincerely,
Pennzoil Exploration and Production Company

DR Cantito d

D.R. Lankford Petroleum Engineer

Enclosure

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

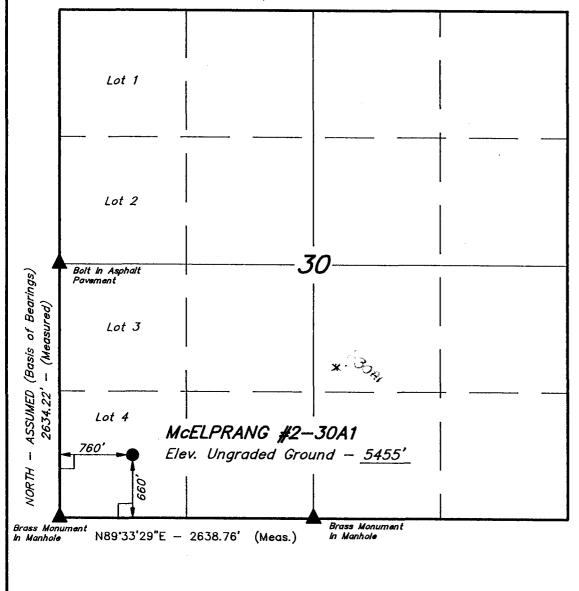


reverse side)

5. Lease Designation and Serial No.
Fee Land

				166 1	and
APPLICATION	FOR PERMIT T	O DRILL, DEEP	EN, OR PLUG B	ACK 6. If Indian, A	liottee or Tribe Name
la. Type of Work				7. Unit Agreeme	ent Name
DRIL b. Type of Well	r 🔀	DEEPEN	PLUG BAC	K 🗌	,,,,,,
	s Other		PENTE (NET) WATER	8. Farm or Lea	se Name
2. Name of Operator	Other		Zona	McElp	rang
Pennzoil	Exploration and	Production Co	mpany	9. Well No.	
3. Address of Operator			JUN 2 8 1991		
P.O. Box	290; Neola, Uta	th 84053		10. Field and Po	
 Location of Well (Report At surface 	rt location clearly and in	accordance with any State	requir DIVISION OF		1-Wasatch O65
660'	FSL and 760' FW	TL (SW SW)	OIL GAS & MININ	G 11. Sec., T., R. and Survey	or Area
At proposed prod. zone	Same			Sec. 3	0, T1S, R1W
14. Distance in miles and		n or post office*		12. County or P	arrish 13. State
5 mi. Sou	th and 0.8 mi.	West of Neola,	Utah	Duches	_
15. Distance from propose	d*	16. N	o. of acres in lease	17. No. of acres assigned	
location to nearest property or lease line, (Also to nearest drlg. li		•	640	to this well 640	
18. Distance from proposed	location*	19. Pi	roposed depth\	20. Rotary or cable tools	
to nearest well, drilling or applied for, on this	lease, ft.		13,200" WSTC	R	otary
21. Elevations (Show wheth	er DF, RT, GR, etc.)	MAN A SHA	4 E Ballion Deservice		ate work will start*
	round Level: 5	455		10 days after	APD approval
23.	1	PROPOSED CASING AND	CEMENTING BROGRAM	AAL	
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of	Cement
13 1/2"	10 3/4"	40.5#	25001	1820 c	u/ft
9 7/8"	7''	23#/26#	10.300	3680 c	u/ft
6 1/8"	5"	18#		TECHNICAL REVIEW C	u/ft
1. Enclose	d Attachments:	b. Drilling Planc.c. BOP schemated.d. Area Topogra	ocation Plat. an.		7//7 / 7/ [1]/4 ation.
3. An AFE		ed and copies 1	o spudding well. nave been sent t		t
Holders	Tor cherr appr	Ovar.			
			•		
			epen or plug back, give data a on subsurface locations at		
Signed	mlford	TitleP	etroleum Enginee	T Date	6/27/91
(This space for Federal	or State office use)	<u>.</u>	Approval Date		A OF
Approved by		Title		, GAS, AND MI	211
Conditions of approval,			DATE:	- non-	H TOURS
			BY:	JPI/ la	WWW.
			WELL	SPACING: 189	-42
		*See Instructions	On Reverse Side	· · · · · · · · · · · · · · · ·	

T1S, R1W, U.S.B.&M.



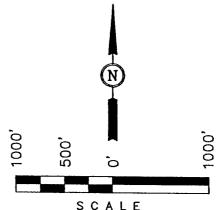
= SECTION CORNERS LOCATED.

PENNZOIL EXPLR. & PROD. CO.

Well location, McELPRANG #2-30A1, located as shown in Lot 4 of Section 30, T1S, R1W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SW CORNER OF SECTION 30, T1S, R1W, U.S.B.&M. TAKEN FROM THE HANCOCK COVE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5412 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION NO. 5709 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX 1758 - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 6-27-91
PARTY	REFERENCES
G.S. B.R. R.E.H.	G.L.O. PLAT
WEATHER	FILE
HOT	PENNZOIL EXPLR. & PROD. CO.

DRILLING PLAN

OPERATOR:

PENNZOIL EXPLORATION & PRODUCTION COMPANY

WELL:

McElprang 2-30A1

WELL LOCATION: 660' FSL & 760' FWL

SW 1/4 SW 1/4 SEC. 30, T1S R1W

Duchesne County, Utah

1. ESTIMATED TOPS AND IMPORTANT GEOLOGICAL FORMATIONS:

Top Green River	5924'
Green River Trona	7354'
Mahagony Bench	8074'
TGR 3	9267
CP 70	10,124'
TU 2	10,371
Wasatch 200	12,248'
Total Depth	13,200'

2. ESTIMATED OIL AND WATER DEPTHS:

Water	NONE ANTICIPATED
TU 2	Oil @ +10,371'
Wasatch 200	Oil $(\frac{1}{2}, 248)$

3. HOLE SIZE, CASING, AND CEMENT PROGRAM:

- A. CONDUCTOR HOLE: 0' 60'
 - a. Drill a 36" hole to 60'.
 - b. Set 16" conductor pipe.
 - c. Cement with ready mix concrete at 6 bags per yard.
- B. SURFACE HOLE: 60' 2500'
 - a. Drill a 13 1/2" hole to 2500'.
 - b. Set 10 3/4" 40.5# K-55/S-80 STC.
 - c. Cement to surface with a lead slurry of a low density filler and tail in with 200 sks. Class "G".
- C. INTERMEDIATE HOLE: 2500' 10,300'
 - a. Drill a 9 7/8" hole to 10,300'.
 - b. Set 7" 23#/26# N-80/S-95 LTC.
 - c. Cement to surface with a DVT at approximately 8074'. First stage: 50/50 Poz "G" with additives tailored for depth and temp. Second stage: A lead cement from approx. 5424' to surface with a low density filler and tail in with a 50/50 Poz. "G" tailored for depth and temp.

A. PRODUCTION HOLE: 10,300' - 13,200' a. Drill a 6 1/8" hole to 13,200'. b. Hang a 5" 18# N-80 FL4S liner. c. Cement liner with a Class "G" cement tailored for depth and temp. 4. OPERATOR'S PRESSURE CONTROL PLAN: Figure no. 1 is a schematic of minimum BOP equipment. The BOP equipment will be nipple up on the surface casing string and pressure tested prior to commence drilling. A. All rams and choke manifold will be tested to 5000 psi. b. Bag preventor will be tested to 50% of its rated working pressure. c. 7" casing strings will be tested to 4000 psi. or 0.2 psi/ft per depth, which every is greater. d. Record all BOP test on tour reports. e. Retest BOP stack every 28 days. f. Fill up line above the bag preventer. g. Kill line located below the double BOP rams. Operational Checks: a. Pipe rams will be closed and opened once each 24 hours. b. Blind rams will be closed and opened each time the drill string is pulled from the well bore. 5. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT: a. Upper and lower kelly cocks will be utilized. b. A full opening drill pipe stabbing valve. c. PVT equipment will be used to monitor the mud system when drilling the production hole. 6. PROPOSED DRILLING FLUID PROGRAM: A. SURFACE HOLE: 60' - 2500' a. Drill from 60' to 2500' with a 36 viscosity in steel pits. Then continue drilling with fresh water, circulating reserve pit using lime and flocculate to keep fluid clean. b. All severe water flows will be contain with barite and qel. B. INTERMEDIATE HOLE: 2500' - 10,300' a. Drill out with fresh water circulating reserve pit using lime and flocculate as needed to keep fluid clean. Barite, polymers, and gel will be used as wellbore dictates due to pressure or hole condition. b. Final fluid properties: 9.5 ppg. gelled brine water. Page 2

C. PRODUCTION HOLE: 10,300'-13,200

a. Drill out with the existing mud system. Barite, polymers, and gel will be used as wellbore dictates due to pressure and hole condition.

b. Final fluid properties: 13.0/13.5 ppg. 40/55 vis. 8/10 wl. 20/30 yp.

7. WELL BORE EVALUATION:

a. CORING:

b. DRILL STEM TESTING:

None Anticipated

None Anticipated

c. LOGS: Production hole Dual Induction Lateral

Gamma Ray

Formation Density BHC-Sonic Micro-SFL Four Arm Caliper

d. COMPLETION: The objective formation is one of the oil zones in the Wasatch Formation.

Selected intervals will then be perforated and evaluated for stimulation work.

8. PRESSURE AND TEMPERATURES:

- a. No abnormal pressure or temperature have been noticed or reported in wells drilled in this area.
- b. Estimated bottom hole temperatures: 248 degrees
- c. Estimated bottom hole pressure: 8925 psi

9. ANTICIPATED STARTING DATE:

- a. Construction will probably start within 5 days of permit approval.
- b. The well will probably be spudded within 10 days of well site completion.

10. OTHER INFORMATION:

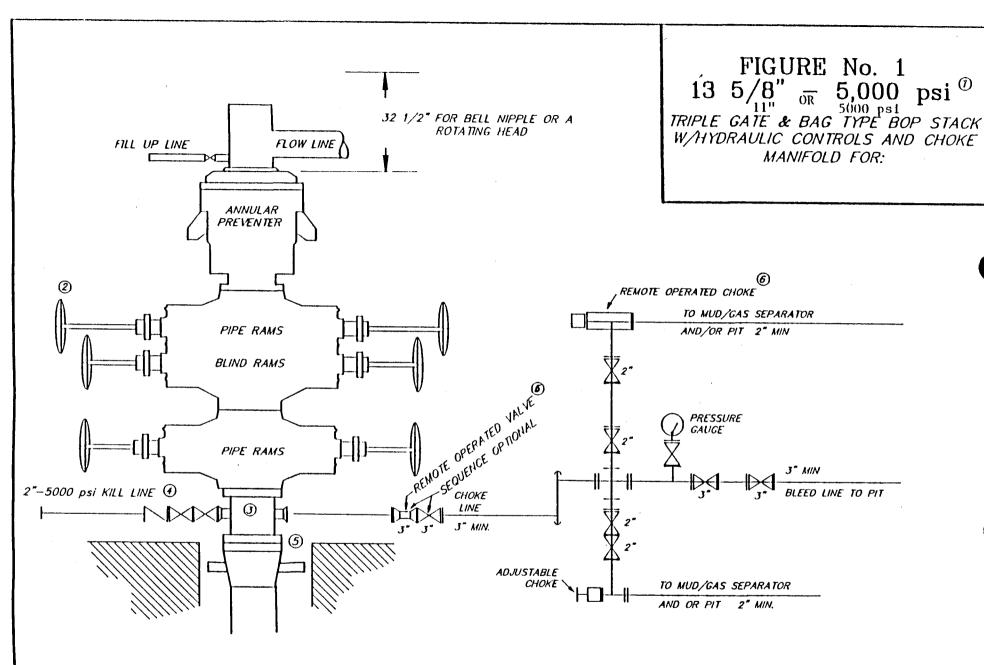
- a. Topography: Flat pasture land
- b. Soil Characteristics: Bentonitic clays, sand, and rocks
- c. Flora: Prarie grasses, Russian Olive, juniper, sagebrush
- d. Fauna: Domestic: Cattle

Wildlife: Deer, rodents, pheasant

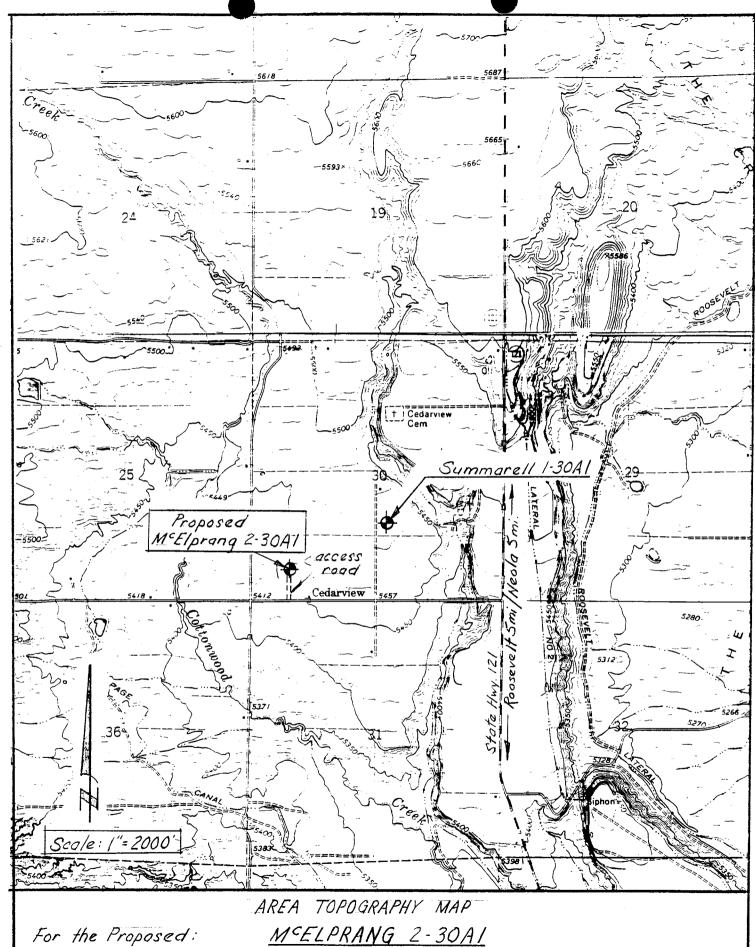
- e. Surface Use: Grazing
- f. Surface Owner: Milton McElprang

11. LEASEE'S OR OPERATOR'S REPRESENTATIVE:

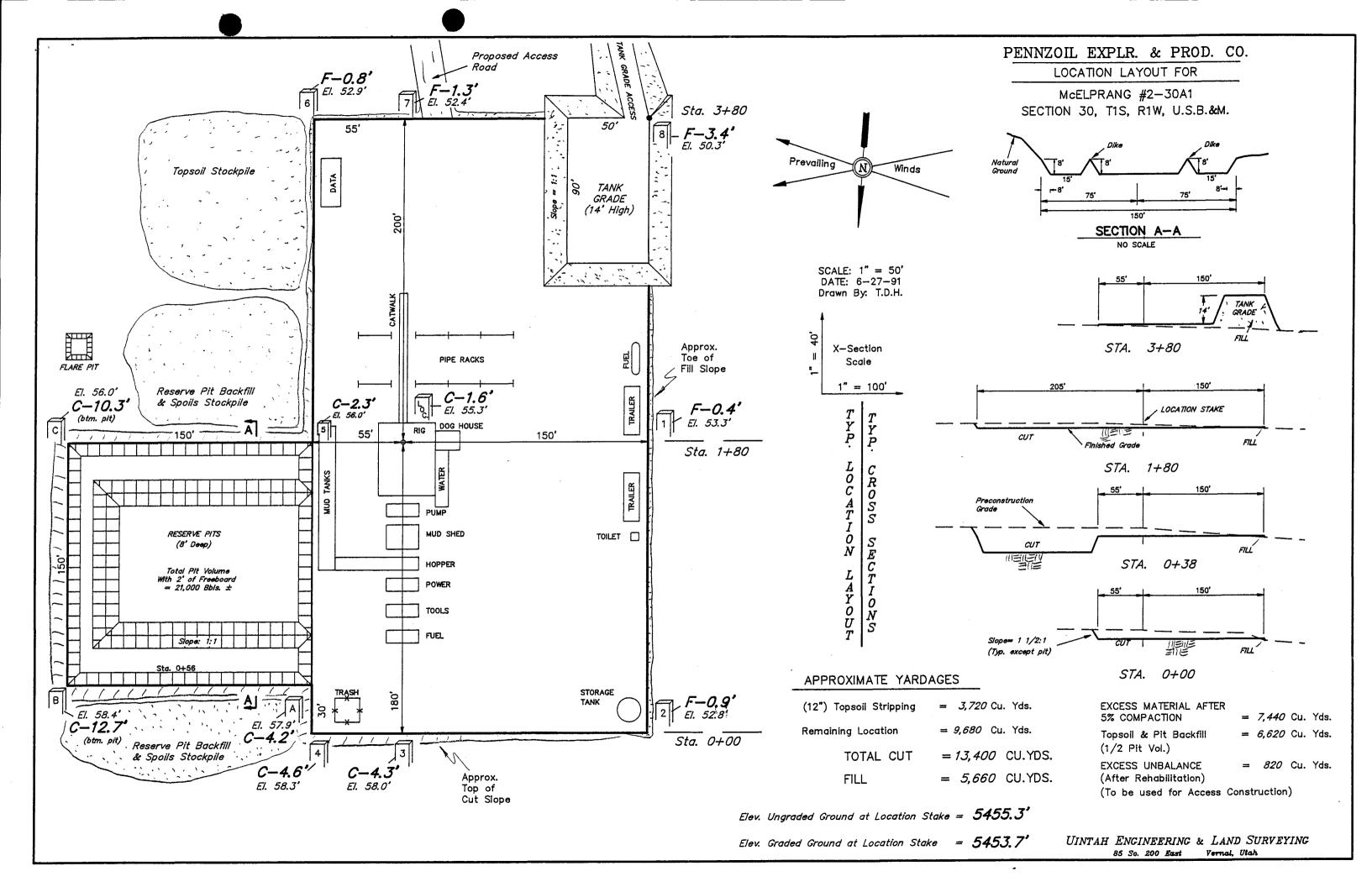
- George P. SanFilippo, Vice President of Western Operations Danny L. Laman, Area Drilling Foreman (801) 353-4397
- 12. This well will be drilled per regulations as set forth by the State of Utah Natural Resource Oil, Gas, & Mining Division.



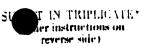
- ① = ALL BOP CONNECTIONS SUBJECTED TO WELL PRESSURE SHALL BE FLANGED, WELDED OR CLAMPED.
- 2 = HAND WHEELS FOR EACH SET OF RAMS UNLESS EQUIPPED WITH AUTO LOCK.
- 3 = DRILLING SPOOL UNLESS BOTTOM BOP EQUIPPED WITH SIDE OUTLETS.
- (5) = TOP OF CASING HEAD FLANGE WILL BE AT GROUND LEVEL.
- (6) = REMOTE CONTROLS ON RIG FLOOR.



GGO'FSL and 760'FWL SWSW Sec. 30, TIS, RIW; Duchesne County, Utah. Submitted to Division Oil, Gas, & Mining by Pennzoil Explor. & Prod. Co.

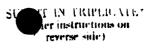


DEPARTMENT OF NATURAL RESOURCES



D		F NATURAL RESC DIL, GAS, AND MI		5.	LEASE DESIGNATION	AND SERIAL NO.
	DIVISION OF	ME, GAS, AND MI	IMING		Fee Land	
		ND REPORTS	hack to a different reservat	gertiging were in species as in	IF INDIAN, ALLOTT	SMAR SKIST SO SI
Use "	APPLICATION FOR	PERMIT—" for such	Proposals	4 (feet 1 1 1 1 1 1 1 1 1	UNIT AGREEMENT N	AMB
OIL WARL WELL	OTHER		5.1UL 0 2 19	(S)		
2. NAME OF OPERATOR	OTHER .		TOUR OF THE		FARM OR LEASE NA	M.S
Pennzoil Exp	loration and	Production Con	mpany AWISION C	(Par	McElprang	
3. ADDRESS OF OPERATOR			OIL GAS & MIN	9.	WBLL NO.	
P.O. Box 290	•				2-30A1	
4. LOCATION OF WELL (Report in See also space 17 below.)	ocation clearly and	in accordance with any	State requirements.*		FIELD AND POOL,	
At surface		n (en en)		l	Bluebell-Wa	
000 131	and 700 fv	in (am am)	~	11.	ASC., T., B., M., OR AGRYST OR ASS	
	•			s	ec. 30, T1S	, RlW
14. PERMIT NO.	15. 8127	TIONS (Show whether b	r, RT, GR, etc.)	12.	COUNTY OR PARIS	M 15. STATE
		5455' (GI	L)	l D	uchesne	Utah
	1 4	D. T. I. I	J. J. J. Madian Bana	a Otho	Data	
		box to indicate f	Nature of Notice, Repo	THE UPEREDR	<u> </u>	
NOTICE	OF INTENTION TO:			POSESSONS	BEFORE OF:	
TIET WATER SEUT-OFF	PULL OR ALT	TER CASING	WATER SHUT-OFF		REPAIRING	
PRACTURE TREAT	MCLTIPLE C	OMPLETE	PRACTURE TESATME		ALTERING (• —
SHOOT OR ACIDIZE	ABANDON®	Na X	SHOUTING OR ACIDIT	TING	***************************************	
REPAIR WELL	CHANGE PLA	NS A	(Other)(Note: Repor	t results of m	uitiple completios	os Weil
(Other) 17. DESCRIBE PROPOSED OR COMPL	ETER OPPRATIONS (C	eurly state all pertines		nt dates, inclu	Report and Log for	te of starting nn:
Instead of	f running 250	00 ft. of 10 3	g design previous /4" 40.5# surface casing plan will	casing t	:he	
HOLE S	SIZE	CASING SIZE/W	r. DEPTH	QUANTIT	Y CEMENT	
13 1,	/2"	10 3/4" 40.5	5# 3500 '	2550	cu/ft	
		C	ONFIDE	ENT	IAL	•
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	t.					
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				•		
8. I hereby certify that the for	egging is true and o	orrect				
SIGNED DR Lamber	and .		Petroleum Enginee	r	DATE 6/	28/9/
(This space for Federal or S	itate office use)					
•		TITLE			DATE	
CUMULL. '3 OF APPROVA	AL, IF ANY:	TILLE	-			

DEPARTMENT OF NATURAL RESOURCES



	DIVISION OF OIL, G		:	S. LEAS	E DESIGNATION	AND SERIAL NO.
	71 131014 01 012, 0	A0, A10 111111111	•		Fee Land	
SUNDRY (Do not use this form for	NOTICES AND Proposals to drill or to	REPORTS ON deepen or plug back to	WELLS		DIAM, ALLOTTE	S OR TRIBS NAME
i.			· · · · · · · · · · · · · · · · · · ·		AGESMENT N	MS
WELL WELL OF	HEE	9	TO THE		OR LEASE NA	
2. NAME OF OPERATOR	1 7 1		in manage will to	diji l		
Pennzoil Explo	oration and Prod		y JUL 0 2 1991	9. WBL	Elprang_	
	Neola, Utah 84		001 0 2 1771		2-30A1	
4. LOCATION OF WELL (Report los See also space 17 below.)	ation clearly and in acco	dance with any State	Connepiede.	1	LD AND POOL, O	
At surface	and 760' FWL (S	w sw)	l gas a mining		iebell-Was	
000 100	(5				GRARA OR TERED	
	•	•		Sec	. 30, TIS	, R1W
4. PERMIT NO.	15. BLEVATIONS	Show whether BF. RT. C	t, etc.)	12. cou	HTT OR PARISH	18. STATE
		5455' (GL)		Duch	nesne	Utah -
.a. Che	ck Appropriate Box	To Indicate Natur	e of Notice, Report	, or Other Da	ta	
	INTENTION TO:	ı		OSES THEODERED		_
TIRT WATER SHUT-OFF	PULL OR ALTER CAS	ING	WATER SHUT-OFF		REPAIRING '	WELL
FRACTURE TREAT	MULTIPLE COMPLET	2	PRACTURE TREATMENT	·	ALTERING C.	
SHOOT OR ACIDIZE	ABANDON,*	$\frac{1}{x}$	SHOUTING OR ACIDIZIE	4G	is m nounaea	HT-
REPAIR WELL	CHANGE PLANS		(Other)	results of muitig	ie completion	on Weil
7. DESCRIBE PROPOSED OR COMPLE proposed work. If well is	ren nevertions (Clauric s	tate nil pertipent deta	He was size sections	detes including	estimated dat	e of starting an
following	running 2500 ft surface hole and	surface casi	ng plan will b	e followed		
HOLE SI	IZE CASI	NG SIZE/WT.	DEPTH	QUANTITY	JEMENT .	
13 1/2	2" 10	3/4" 40.5#	3500 '	2550 cu,	/ft	
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8. I hereby certify that the fores	roing is true and correct					/ . :
SIGNED DR Lands		TITLE Petro	oleum Engineer	D4	TE 6/2	28/9/
(This space for Federal or St	ate office use)		·			
		TITLE			TE	
APPROVED BY	. IF ANY:					

8 CONFIDENTAL	
OPERATOR PURISON END POR N-0885 DATE 7-10-91	•
WELL NAME Mc Expland 0)-30A1	•.•
SEC SUSU 30 T 15 R IN COUNTY Quehasia	
43.013 -3130Le tu (4) API NUMBER TYPE OF LEASE	• •
CHECK OFF:	
PLAT. BOND 80,000 WELL 91045080	
LEASE FIELD POTASH OR OIL SHALE	-
PROCESSING COMMENTS (Dre will in See 30 Lails within Cause Ao guiddings what primit is all from Danny Gaman 7-17-91 43-10299 (Presite 7-11-91)	TU5 443
	•
APPROVAL LETTER:	
SPACING: R615-2-3 NA R615-3-2	
139-40 4-17-85 R615-3-3 CAUSE NO. & DATE	*****
STIPULATIONS: CONFIDENTIAL	
tre stipulation ON 0-05-94	
Reserve pit to be lined with a synthetic hier	
of 12 mil Minimum thicknes.	•

DRILLING LOCATION ASSESSMENT

State of Utah Division of Oil, Gas and Mining

OPERATOR: PENNZOIL EX. AND PROD. CO. NAME: McELPRANG 2-30A1

SECTION: 30 TWP: 1S RNG: 1W LOC: 660 FSL 760 FWL

QTR/QTR SW/SW COUNTY: DUCHESNE FIELD: ALTAMONT/WASATCH

SURFACE OWNER: MILTON MCELPRANG

SPACING: 660 F SECTION LINE 1320 F ANOTHER WELL

INSPECTOR: BRAD HILL DATE AND TIME: 7/11/91 10:00

<u>PARTICIPANTS:</u> Danny Laman, Bobby Blackman & Donnie Snap-Pennzoil; Kurt Robinson-Robinson Construction; Daniel J. Jarvis-DOGM

REGIONAL SETTING/TOPOGRAPHY: The proposed location is in the north central Uinta Basin on a high flat area on an outwash terrace.

LAND USE:

CURRENT SURFACE USE: Irrigated pasture.

PROPOSED SURFACE DISTURBANCE: A rectangular shaped pad will be constructed with approximate dimensions of 380'X 205' with a 150'X 150' extension for a reserve pit. Approximately .1 miles of access road will be constructed.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Pasture grass, Alfalfa, Rushes, Morning Glory, Curley Dock/Birds, Cows, Fox, Insects

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Sandy-silt with abundant cobbles.

SURFACE FORMATION & CHARACTERISTICS: Quaternary Alluvium

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation at present. Location should be stable.

PALEONTOLOGICAL POTENTIAL: None Observed

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Tu 2-10,371'; Wasatch 200-12,248'

ABNORMAL PRESSURES-HIGH AND LOW: None Anticipated

CULTURAL RESOURCES/ARCHAEOLOGY: NA

CONSTRUCTION MATERIALS: Onsite materials will be used for construction.

SITE RECLAMATION: As per landowner instructions.

RESERVE PIT

CHARACTERISTICS: An square/horseshoe shaped reserve pit will be constructed with dimensions of 150'X 150'X 8'.

LINING: The reserve pit is to be lined with a synthetic liner.

MUD PROGRAM: See APD

DRILLING WATER SUPPLY: Not specified

STIPULATIONS FOR APD APPROVAL

Reserve pits to be lined with a synthetic liner of 12 mil minimum thickness.

ATTACHMENTS

Photographs will be placed on file.

Permission to stort distrock given by Brot Hill during on site 7/11/91.



Norman H. Bangerter Governor Dee C. Hansen Executive Director Dianne R. Nielson, Ph.D. Division Director

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

July 17, 1991

Pennzoil Exploration & Production Company P. O. Box 290 Neola, Utah 84053

Gentlemen:

Re: McElprang 2-30A1 Well, 660 feet from the South line, 760 feet from the West line, SW SW, Section 30, Township 1 South, Range 1 West, Duchesne County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order in Cause No. 139-42 dated April 17, 1985 subject to the following stipulations:

- 1. Pennzoil Exploration & Production Company, as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the Division is notified by letter of a new bonded principal.
- 2. Reserve pit to be lined with a synthetic liner of 12 mil. minimum thickness.

In addition, the following actions are necessary to fully comply with this approval:

- 1. Spudding notification within 24 hours after drilling operations commence.
- 2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
- 3. Submittal of the Report of Water Encountered During Drilling, Form 7.

Page 2
Pennzoil Exploration & Production Company
McElprang 2-30A1
July 17, 1991

- 4. Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (80I) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318.
- 5. Compliance with the requirements of Utah Admin. R.6l5-3-20, Gas Flaring or Venting.
- 6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of Drinking Water/Sanitation, telephone (80I) 538-6159.
- 7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31326.

Sincerely.

Associate Director, Oil & Gas

tas Enclosures

cc: Bureau of Land Management

J. L. Thompson

we14/1-16

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API NO. 43-013-31326

NAME OF COMPANY:	PENNZOIL E	XPLORATION	& PRODUCT	ION COMPANY	
WELL NAME:	MCELPRANG	2-30A1			
SECTION SWSW 30 TOWNS	HIP <u>1s</u>	RANGE	IW Cou	NTY DUCHES	NE .
DRILLING CONTRACTOR	BILL JR		•		
RIG #				•	
SPUDDED: DATE 7-15-91					
TIME 10:00 a	l.m.	C(ONFI	DEN	FIAL
How dry hoi					
DRILLING WILL COMMENCE	GRACE. 193			•	· ·
REPORTED BY DANNY I	.AMAN				
TELEPHONE #				·	
	•				-
DATE 7-17-91			SIGNED_	TAS	

Form 9

TE OF UTAH

	6. Lease Designation and Serial N	lumber
4.7	FEE LAND	

DEPARTMENT F NATURAL RESOURCE DIVISION OF OIL, GAS AND MININ	6. Lease Designation and Serial Number FEE LAND 7. Indian Allottee or Tribe Name	
SUNDRY NOTICES AND REPORTS O Do not use this form for proposals to drill new wells, deepen existing wells, or to rees Use APPLICATION FOR PERMIT— for such propose	nter plugged and abandoned wells.	8. Unit or Communitization Agreement
I. Type of Well		9, Well Name and Number
☑ Oil ☐ Gas ☐ Other (specify)		Mc ELPRANG 2-30A1
2. Name of Operator PENNZOIL EXPLORATION AND PRODUCTION COMPANY		10. API Well Number
3. Address of Operator P.O. BOX 290	4. Telephone Number 801–353–4398	11. Field and Pool, or Wildcat BLUEBELL/WASATCH
5. Location of Well	001 333 4330	Buonbully Wilbriton
Footage : 660 ft. and 760 ft. fwl QQ, Sec, T., R., M. : SW SW, SEC. 30 T1S R1W IZ CHECK APPROPRIATE BOXES TO INDICATE NA	County State	: UTAH
NOTICE OF INTENT (Submit in Duplicate)	SUBSE	QUENT REPORT Original Form Only)
Abandonment	Abandonment * Casing Repair Change of Plans Conversion to Injection Fracture Treat Other Date of Work Completion	New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off
Approximate Date Work Will Start	Report results of Multiple Complet on WELL COMPLETION OR REC Must be accompanied by a cent	
I3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertin locations and measured and true vertical depths for all markers and zones pertin	ent details, and give pertinent dates. ent to this work.)	. If well is directionally drilled, give subsurface

WATER RIGHT NUMBER: 43- 10299

TEMPORARY APPLICATION NUMBER: T65443

JUL 1 8 1991

DIVISION OF OIL GAS & MINING

DANNY L. LAMAN

AREA DRILLING FOREMAN

14. I hereby certify that the foregoing is true and correct

Title AREA DRILLING FOREMANTE Z

Name & Signature (State Use Only)

FILING FOR WATER IN THE STATE OF UTAH

Rec. by
Fee Rec.
Receipt #
e) 4

Microfilmed	
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APPLICATION TO APPROPRIATE WATER

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Title 73, Chapter 3 of the Utah Code Annotated 1953, as amended.

TEMPORARY APPLICATION NUMBER: T65443 WATER RIGHT NUMBER: 43 - 10299

OWNERSHIP INFORMATION:

LAND OWNED? No

Jim Nebeker Trucking NAME:

ADDRESS: Route #2 Box 2060, Roosevelt, UT 84078

B. PRIORITY DATE:

July 16, 1991

FILING DATE: July 16, 1991

SOURCE INFORMATION:

A. QUANTITY OF WATER: 12.0 acre-feet

DIRECT SOURCE:

Unnamed pond

COUNTY: Duchesne

C. POINT OF DIVERSION -- SURFACE:

SOURCE:

(1) N 860 feet W 170 feet from El corner, Section 1, T 2S, R 2W, USBM

DIVERT WORKS:

Pump into tank trucks Unnamed pond

WATER USE INFORMATION:

OIL EXPLORATION: from Jan 1 to Dec 31. Drilling and completion of oil and gas

wells.

PLACE OF USE: (which includes all or part of the following legal subdivisions:)

BASE TOWN RANG S	CN	RTH	SW	SĖ	NE	RTH-	SW	SÈ		SOU NE	NW	SW	SE	NE	NW	SW	SE
US 1S 1W 3	0	X	X	X	 X	X	X	X	888	X	X	X	X	 X	X	X	X

EXPLANATORY:

Water will be taken from a pond owned by Dan Karren. Letter of authorization attached.

TE OF UTAH F NATURAL RESOURCES

6. Lease Designation and Serial Number FEE LAND

DIVISION OF OIL, GAS AND MININ	JG.	FEE LAND
DIVIDION OF OIL, UND AND MINNIN	.4	7. Indian Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS O Do not use this form for proposals to drill new wells, deepen existing wells, or to ree Use APPLICATION FOR PERMIT— for such propose	nter plugged and abandoned wells.	8. Unit or Communitization Agreement
1. Type of Well		9. Well Name and Number
☑ Oil ☐ Gas ☐ Other (specify)		Mc ELPRANG 2-30A1
2. Name of Operator		10. API Well Number
PENNZOIL EXPLORATION AND PRODUCTION COMPANY	:	
3. Address of Operator	4. Telephone Number	11. Field and Pool, or Wildcat
P.O. BOX 290	801-353-4398	BLUEBELL/WASATCH
5. Location of Well		
Footage: 660 ft. and 760 ft. fwl QQ, Sec, T., R., M.: SW SW. SEC. 30 T1S R1W	County State	DUCHESENE: UTAH
12. CHECK APPROPRIATE BOXES TO INDICATE NA	NTURE OF NOTICE, REPO	RT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)	SUBSE (Submit	QUENT REPORT Original Form Only)
Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion Conversion to Injection Shoot or Acidize Fracture Treat Vent or Flare Multiple Completion Water Shut-Off	Abandonment * Casing Repair Change of Plans Conversion to Injection Fracture Treat Other	New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off
Other WATER PERMIT	Date of Work Completion	
Approximate Date Work Will Start	Report results of Multiple Complet on WELL COMPLETION OR REC * Must be accompanied by a cerr	
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertin locations and measured and true vertical depths for all markers and zones perting the state of the sta	POIL AND GAS	If well is directionally drilled, give subsurface
TEMPORARY APPLICATION NUMBER:	T65443 OFN RJF I'B GIH I''S SLS I-TRLS MICROFILM O FILE	JUL 1 8 1991 DIVISION OF OIL GAS & MINING
DANNY L. LAMAN AREA DRILLING FOREMAN 14. I hereby certify that the foregoing is true and correct		
14. Thereby certify that the foregoing is true and correct		
Name & Signature	Title AREA	DRILLING FOREMAND 2-17-9/

See Instructions on Reverse Side

(State Use Only)

FILING FOR WATER IN THE STATE OF UTAH

Rec. by	
Fee Rec.	
Receipt #	
Microfilmed	

APPLICATION TO APPROPRIATE WATER Roll # _____

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Title 73, Chapter 3 of the Utah Code Annotated 1953, as amended.

WATER RIGHT NUMBER: 43 - 10299 ************************************

TEMPORARY APPLICATION NUMBER: T65443

OWNERSHIP INFORMATION:

LAND OWNED? No

Jim Nebeker Trucking

ADDRESS: Route #2 Box 2060, Roosevelt, UT 84078

PRIORITY DATE:

July 16, 1991

FILING DATE: July 16, 1991

SOURCE INFORMATION:

QUANTITY OF WATER: 12.0 acre-feet

DIRECT SOURCE: B.

Unnamed pond

COUNTY: Duchesne

POINT OF DIVERSION -- SURFACE:

(1) N 860 feet W 170 feet from El corner, Section 1, T 2S, R 2W, USBM

DIVERT WORKS:

Pump into tank trucks

SOURCE:

Unnamed pond

3. WATER USE INFORMATION:

OIL EXPLORATION: from Jan 1 to Dec 31. Drilling and completion of oil and gas

wells.

4. PLACE OF USE: (which includes all or part of the following legal subdivisions:)

BASE	TOWN	RANG	SEC	NF	RTH-	SW	SF		NF	·HTS	SW	SÉ	 SOL NE	NW	SW	SE	NE	NW	SW	
US	15.	1 W	30	X	Y	Y		222	X	X	X	X	X	X	X	X	 X	X	X	$\frac{X}{X}$

EXPLANATORY:

Water will be taken from a pond owned by Dan Karren. Letter of authorization attached.

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353 - 4397

JULY 17, 1991

STATE OF UTAH, DEPT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 355 WEST NORTH TEMPLE 3 TRIAD CENTER, SUITE 350 SALT LAKE CITY, UTAH 84180-1203

CONFIDENTIAL

ATTN: TAMMY SEARING

Re: Mc ELPRANG 2-30A1
660 ' & 760 ' FWL
SW SW, SEC. 30, T1S, R1W
DUCHESNE COUNTY, UTAH

GENTLEMEN:

THE ORIGINAL AND TWO COPIES OF SUNDRY NOTICES AND REPORTS ON WELLS FOR WATER WELLS ARE ENCLOSED.

SHOULD THERE BE ANY QUESTION, PLEASE CONTACT THE UNDERSIGNED.

SINCERELY,

PENNZOIL EXPLORATION & PRODUCTION COMPANY

DANNY L. LAMAN

AREA DRILLING FOREMAN

ENCLOSURE

OIL AND GAS

DEN RUF

JEB GIH

DIS SLS

L-TAD

MICROFILM

D FILE

POESERING OF THE PROPERTY OF T

DIVISION OF OIL GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API NO. 43-013-31326

NAME OF COMPANY:	PENNZOIL EXPI	LORATION & PRODUC	TION COMPANY
WELL NAME:	MCELPRANG 2-3	30A1	
SECTION SWSW 70WNSHIP	1s RANGE	1W COUNTY	DUCHESNE
DRILLING CONTRACTOR	BILL JR		
RIG #		•	
SPUDDED: DATE 7-15-91		MILIE	
TIME 10:00 a	.m.	JUINIT	ENTIAL
HOWDRY HOL	E		
DRILLING WILL COMMENCE	GRACE 193		••••••••••••
			46
REPORTED BY DANNY L	AMAN		
TELEPHONE #		-	
	•		
•			
		•	
DATE	•	SIGNED	TAS

STATE OF UTAH DIVISION OF OIL, GAS AND MINING DRILLING INSPECTION FORM

COMPANY: PENNZOIL EXP. & PROD CO. COMPANY REP: DONNY SNAPP
WELL NAME: McELPRANG 2-30A1 API NO: 43-013-31326
QTR/QTR: SW/SW SECTION: 30 TWP: 1 S RANGE: 1 W
CONTRACTOR: GRACE DRILLING RIG NUMBER: 193
INSPECTOR: BERRIER TIME: 1:00 PM DATE: 7/28/91
OPERATIONS: DRILLING AHEAD, SURFACE HOLE DEPTH: 3,224
SPUD DATE: DRY: T.D.: DEPTH:
WELL SIGN: Y SANITATION: Y BOPE: BLOOIE LINE: H2S POTENTIAL: ENVIRONMENTAL: Y FLARE PIT:
RESERVE PIT: Y FENCED: Y LINED: Y PLASTIC: Y
RUBBER: BENTONITE: OTHER:
BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK:
BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK:
LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE
REMARKS:
DRILLING HAS SLOWED DOWN, WATER FLOW HAS MADE IT NECESSARY TO MUD UP.
POSSOBLE CASING MONDAY NIGHT OR TUESDAY.

TATE OF UTAH
DIVISION OF OIL, GAS AND MINING ENTITY ACTION FORM - FORM 6

OPERATOR	Penmoil Exploration + Production
ADDRESS _	PO Box 2961
	Houston, Tx 17252-2967

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of 11L	7/	25/91
	Date	2 2/11
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	of II	LO. Fraylor of 11-7/ 0ate 3,546-6969

ACTION	CURRENT	NEW	API NUMBER		/ELL NAME		<u> </u>	VELL	LOCATIO		T cour	T
CODE	ENTITY NO.	ENTITY NO.	:	,		QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	11252	4301331326	McElprana	2-30A1	SWSW	30	15	IW	Duchesne	1/23/91	12391
WELL 1 C		Fee-Leas	Se Pros	2. Zony - WSI	C		!	1	<u>. </u>	1		
		Field-Bli Unit-N/	uebell (1	Lew entity	2.30Al c 11252 added 1	7-31-91)				•		
		V (7.17 N/)	-						r	1		
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WELL 2 C	OMMENTS:					<u>-</u>		!	<u> </u>	<u> </u>	<u> </u>	
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WELL 3 CO	OMMENTS:										l	
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WELL 4 CO	MMENTS:											
												
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WELL 5 CO	MMFNTS.									<u>.</u>		
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ACTION CO	DES (See in	structions	on back of form)		· · · · · ·	FOR THE PARTY	177					
A -	Establish	new entity	on back of form) for new well (sind	nle well only)	21	EUBL	17 17	1		CD: a Carl	1010	0.

or posses

B - Add new well to existing entity (group or unit well)
C - Re-assign well from one existing entity to another existing entity
D - Re-assign well from one existing entity to a new entity
E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected. (3/89)

JUL 2 6 1991

DIVISION OF OIL GAS & MINING

STATE OF UTAH DIVISION OF OIL, GAS AND MINING CEMENTING OPERATIONS

COMPANY NAME: PENNZOIL EXPLORATION AND PRODUCTION CO.
WELL NAME: Mcelprang 2-30A1 43-013-31326
QTR/QTR_SW_SW_SECTION_30_TOWNSHIP_1S_RANGE_1W_
CEMENTING COMPANY: HALLIBURTON WELL SIGN: Y
INSPECTOR: HEBERTSON DATE: 7/31/91
CEMENTING OPERATIONS: PLUGBACK: SQUEEZE: P&A ZONE:
SURFACE CASING: Y INTERMEDIATE: PROD CASING:
PERFORATIONS:SQUEEZE PRESSURE:
CASING INFORMATION:
SIZE: 10 3/4 GRADE: K-55 S-80 HOLE SIZE: 13 1/2 DEPTH: 3,500
SLURRY INFORMATION: 1.CLASS: G 1/4#/SK FLOW SEAL 16% G 2%CaCl
LEAD : GEL .3% HR7 10#SX GIL. TAIL:
2.SLURRY WEIGHT: LEAD: 630 SX 11#/GAL TAIL: 200 SX 15.8#/GAL
3.WATER (GAL/SK)
LEAD: 23 GAL/SK TAIL: 5.2 GAL/SK
4.COMPRESSIVE STRENGTH: PSI @ 200LBS IN 24 HRS. 2,550 LBS IN 24 HRS
PIPE CENTRALIZED: Y CEMENTING STAGES: 1
LOST RETURNS: N REGAIN RETURNS: BARRELS LOST:
TOP OF CEMENT: SURFACE PERFORATED INTERVAL:
CEMENT TO SURFACE: Y +20 BBLS
1 INCH INFORMATION: WEIGHT: 15.8#/GAL CEMENT TO SURFACE: Y
FEET RUN: 100 SX PUMPED: 100 CLASS: G RETURNS: Y
ADDITIONAL COMMENTS:

STATE OF UTAH DIVISION OF OIL, GAS AND MINING DRILLING INSPECTION FORM

COMPANY: PENNZOIL EXPL. & PROD. CO. COMPANY REP: DONNIE SNAPP
WELL NAME: McELPRANG 2-30A1 API NO: 43-013-31326
QTR/QTR: SW SW SECTION: 30 TWP: 1 S RANGE: 1 W
CONTRACTOR: GRACE DRILLING RIG NUMBER: 193
INSPECTOR: HEBERTSON TIME: 11:00 AM DATE: 7/31/91
OPERATIONS: CEMENTING SURFACE PIPE DEPTH: 3,500
SPUD DATE: DRY: ROTARY:_7/22/91 T.D.: DEPTH:_3,500
WELL SIGN: Y SANITATION: Y BOPE: NA BLOOIE LINE: NA H2S POTENTIAL: ENVIRONMENTAL: Y FLARE PIT: Y RESERVE PIT: Y FENCED: Y LINED: Y PLASTIC: Y RUBBER: BENTONITE: OTHER: BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: NA BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: NA LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE
REMARKS:
CEMENT TO SURFACE WITH GOOD RETURNS THROUGHOUT JOB, NO LOST RETURNS.
FOR FURTHER INFORMATION SEE THE CEMENTING RECORD AND THE BOPE TEST
IN THIS WELL FILE.

STATE OF UTAH DIVISION OF OIL GAS AND MINING BOPE TEST INSPECTION FORM

COMPANY: PENNZOIL EXPL. & PROD. REPRESENTATIVE: DONNIE SNAPP					
WELL NAME: McELPRANG 2-30A1 API NO: 43-013-31326					
WELL SIGN: Y QTR/QTR SW SW SEC: 30 TWP: 1S RANGE: 1W					
INSPECTOR: HEBERTSON TIME: 5:15 DATE: 8/1/91					
DRILLING CONTRACTOR: GRACE DRILLING RIG: 193					
RIG OPERATIONS: TESTING BOPE STACK					
DEPTH: 3,500 LAST CASING: CUNDUCTOR SET @:					
TESTED BY: DOUBLE JACK WATER: Y MUD:					
TEST PRESSURES: 5000/1500 KELLYCOCK: UPPER Y LOWER Y					
INSIDE BOP 5,000 FULL OPENING VALVE ON FLOOR Y					
WRENCH FOR FULL OPENING VALVE/KELLYCOCK ON FLOORY					
STACK LISTED AS ARRANGED (FROM TOP TO BOTTOM): PRESSURE					
1. DRILLING HEAD					
2. ANNULAR HYDRIL 2,500					
3. PIPE RAMS 5,000					
4. BLIND RAMS 5,000					
5. <u>PIPE RAMS</u> 5,000					
6. MUD CROSS FILL AND KILL LINES 5,000					
7. CROSS OVER FLANGE 5,000					
8. BRADEN HEAD 1,500					
MANIFOLD AND VALVES:					
INSIDE VALVES5,000 OUTSIDE VALVES5,000					
ADDITIONAL COMMENTS EACH COMPONENT WAS TESTED FOR 15 MINUTES					
EXCEPT CASING AND BRADEN HEAD WERE TESTED FOR 30 MINUTES, DART					
VALVE TESTED AND HCR TESTED HCR ACTUATED WITH HYDRAULIC SYSTEM.					

DOUBLE JACK TESTING & SERVICES, INC.

PHONE (801/ 781-0446

B.O.F. TEST REPORT

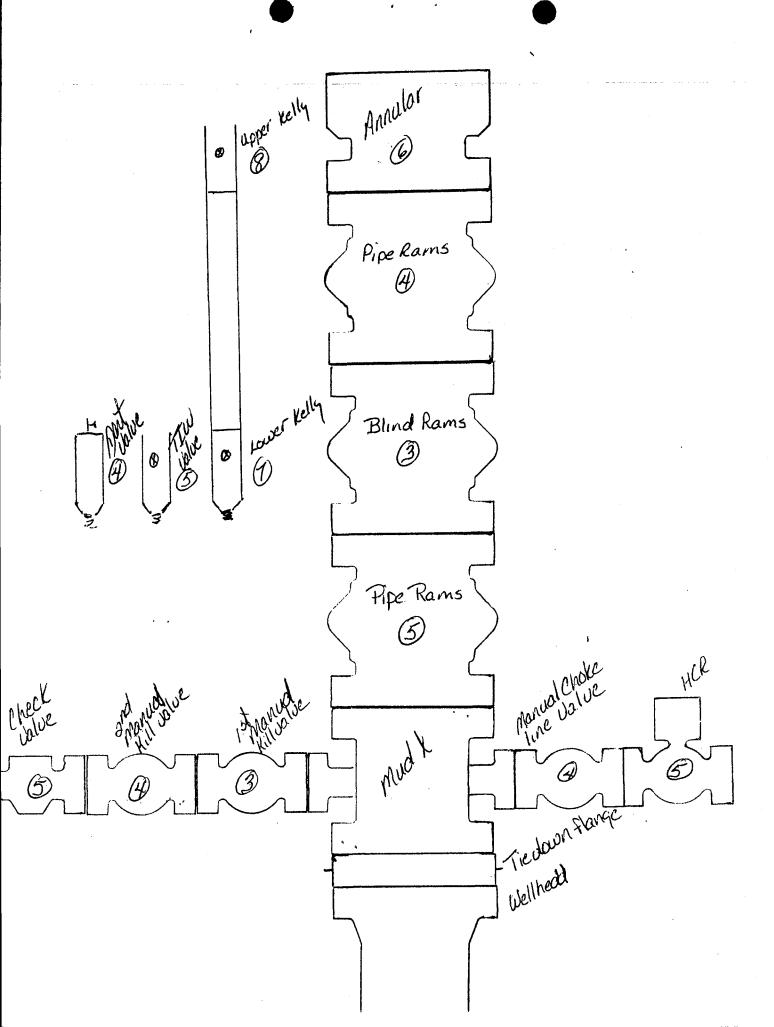
B.O.F. TEST PERFORMED ON (DATE) $8-1-9/$
BIL COMPANY Penn 301/
WELL NAME & NUMBER MCELPRANG 2-30A1 43-013-31326
SECTION 30
TOWNSHIP 15
range $/\omega$
COUNTY & STATE Duchesne Lt
DRILLING CONTRACTOR Grace #193
OIL COMPANY SITE REPRESENTATIVE DONNIC
RIG TOOL PUSHER BO
TESTED OUT OF Dernal ut
NOTIFIED PRIOR TO TEST State
COFIES OF THIS TEST REPORT SENT TO: Vernal Office
state
Penn 301/
Grace
ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal Office
TESTED BY: Mark Abbolt
DOUBLE JACK TESTING & SERVICES, INC.

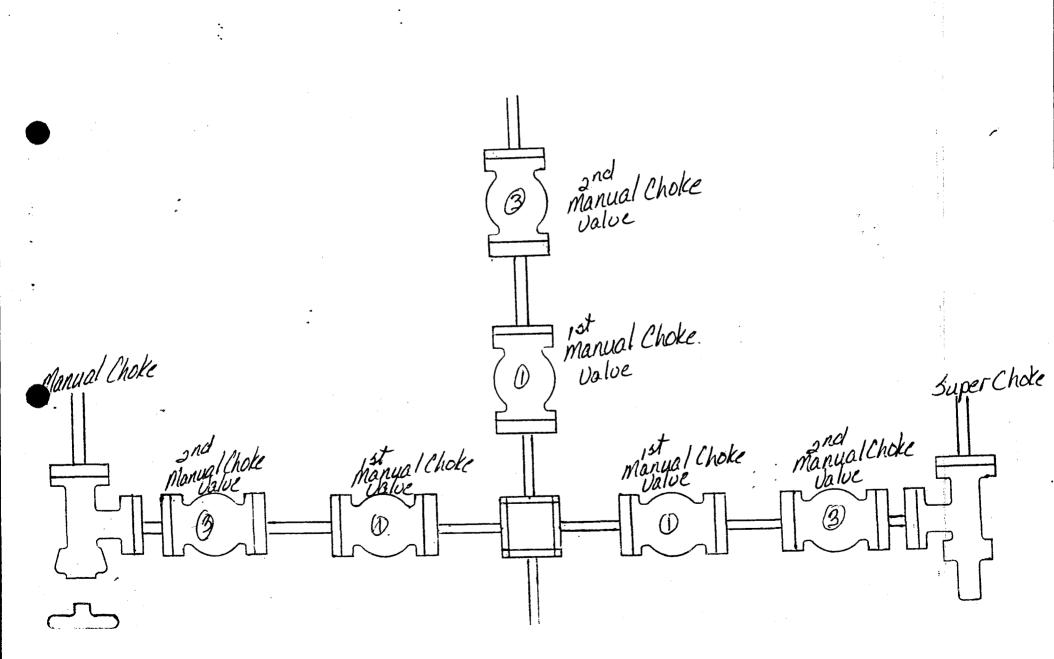
POUBLE JACK TESTING & SERVICES, THE PO 90% 828 VERNAL, UT 84078-0828

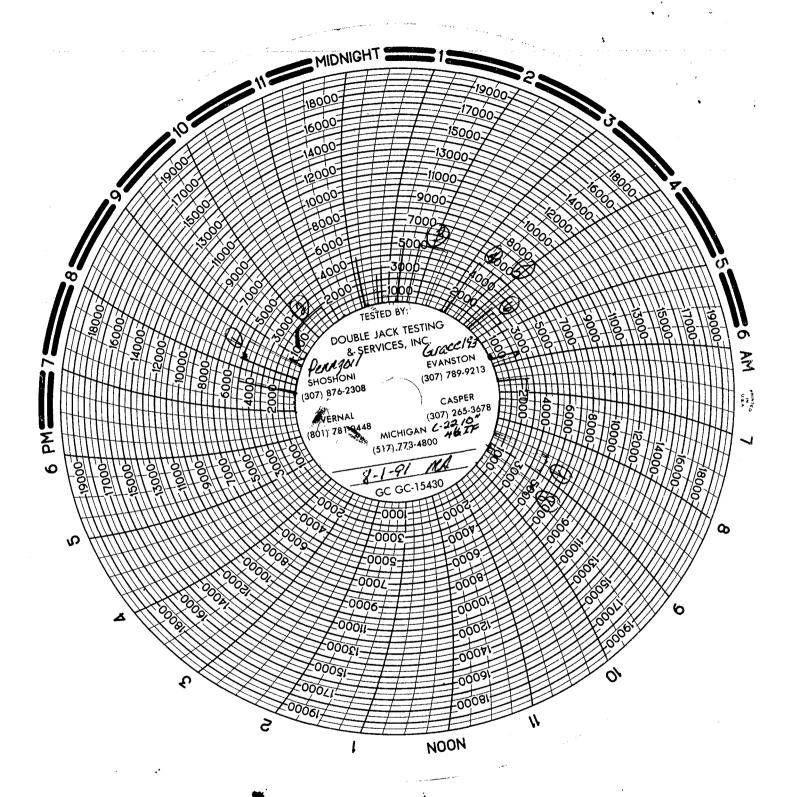
SEP 1 2 1991

DIVISION OF OIL GAS & MINING

Renagois Pletipulla 2-30A1 8-1-91 Grace 19 15310 11HE 1 12.38 - 12.98 Inside Choke manifold 2 1717: 1.47 Cassing 1900 4 21.98 27.58 Top opper rams, 1.8 choke two value, 2.8 full under 1800 5 10.97 1.78 Top opper rams, 1.8 choke two value, 2.8 full under 1800 6 57.20 57.32 Hower kelly 8 6.48 - 6.32 Upper kelly 8 6.48 - 6.32 Upper kelly	·	COMPANY	LEASE AND WELL NAME #	DATE OF TEST	RIG # AND
1 12:38 - 12:48 Inside Choke manifold 2 1:12 - 1:47 Cassing 2000 3 3:13 - 3:23 Blinds outside Choke manifold + 1 the 1/4 ulu 4 3:48 - 3:58 Top pipe rams, 1 the choke line indue, 2 the 1/4 line indut Dace 5 4:04 - 4:14 Pottom pipe rams, HCR & Check ulu & TIW ulu 6 5:22 - 5:32 Hydril 1 6:27 - 6:31 Lower Kelly	Dan	nació	MELPRANG 2-30A1	8-1-91	Grace #19
1 12:38-12:48 Inside Choke manifold 2 1:17-1:47 Cassing 2000 3 3:13-3:23 Blinds outside choke manifold + 1 the 1/ w/w 4 3:48-3:58 Top pipe rams, 1 the choke line white, 2 the 1/ line what Dani 5 4:04-4:14 Pottom pipe rams, HCR & Check w/w & TIW w/w 6 5:22-5:32 Hydrif 1 6:27-6:31 Lower Kelly		17	- And - Date that the same of		ه بعد جديد من بيت معانية شدون هم يعد
2 1:17-1:47 Cassing 2000 3 3:13-3:23 Blinds outside choke manifold + 1 the fluid 4 3:48-3:58 Top pipe sams, 1 the choke line uplue, 2 the fluid line ulu + Dani 5 4:04-4:14 Bottom pipe sams, HCR + Check ulu + TIW ulu 6 5:22-5:32 Hydrif 1 6:27-6:31 Lower Kelly			C Tride Phote manifold		
3 3:13-3:23 Blinds outside choke manifold + 1 th 1 ulu 4 3:48-3:58 Top pipe rams, 1 th choke line inline, 2 th 1 line inlive Dari 5 4:04-4:14 Pottom pipe rams, HCR & Check olu & TIW ulu 6 5:22-5:32 Hydril 1 6:27-6:31 Lower Kelly			Paralage 2000	، من سے بنی بھی سے مسابق ملت بھی بھی سے بھی بڑے ڈ ے بہا ر	
4 3:48-3:58 Top pipe rams, 1st choke line unlive 2 regull line ulux Dari 5 4:04-4:14 Pottom pipe rams, HCR & check ulu & TIW ulu 6 5:22-5:32 Hydril 1 6:27-6:31 Lower Kelly		· >		manifold & 1 Sty	Mala
5 4:04-4:14 Bottom pipe rams, HCR & Check alu & TIW Wa 6 5:22-5:32 Hydrif 1 6:27-6:31 Lower Kelly			The action of the last	» ده د چه چه دی واقع شده شده شده کلید دید. بیمانوانی اینکوانی اینکوانی کارکران اینکوانی اینکران اینکران اینکرا	I live who & The
6 5:22-5:32 Hydril 1 6:27-6:31 Lourer Kelly		T		CINC MODE TO MILLER TO	
1 6:27-6:31 Lower Kelly				<u></u>	LWWW
					۔۔ سہ جب بہت سے جب کے لیہا میں می میں سے س
8 0.46 - 6.334 Upper Killing			4 : //	به خبیا شده خبه خبه خباسته جنه بیشه بیشه بیشه بیشه بیشه بیشه بیش در بیشه این بیشه بیشه در این بیشه بیشه بیشه	ماشاخانات فحد شية جاب هينة جلق چيچ نويت يون بيد بن
		6:46-6:56	- Upper Kelly	ده خود دیده این در	مند والمن فيهم فيهم فيهم والمن المنهم والمن المنهم المنه والمن المناه والمناه والمناه والمناه والمناه
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		به وفق کنده مین کنند به در نمید نمید نمید بست. _{مین} ی س			
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		فكا فكلنا وابتل عليها فيبدؤ جويه البناء داسي وبيان حاس غلمه و			
		والمراجعين	والمراود ويوا فيها فيها فيها فيها فيها ويوا ويها ويها ويها ويها ويها ويها و		
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State UT

DOUBLE JACK TESTING & SERVICES, INC.

PHONE (801) 781-0448

B.O.P. TEST REPORT

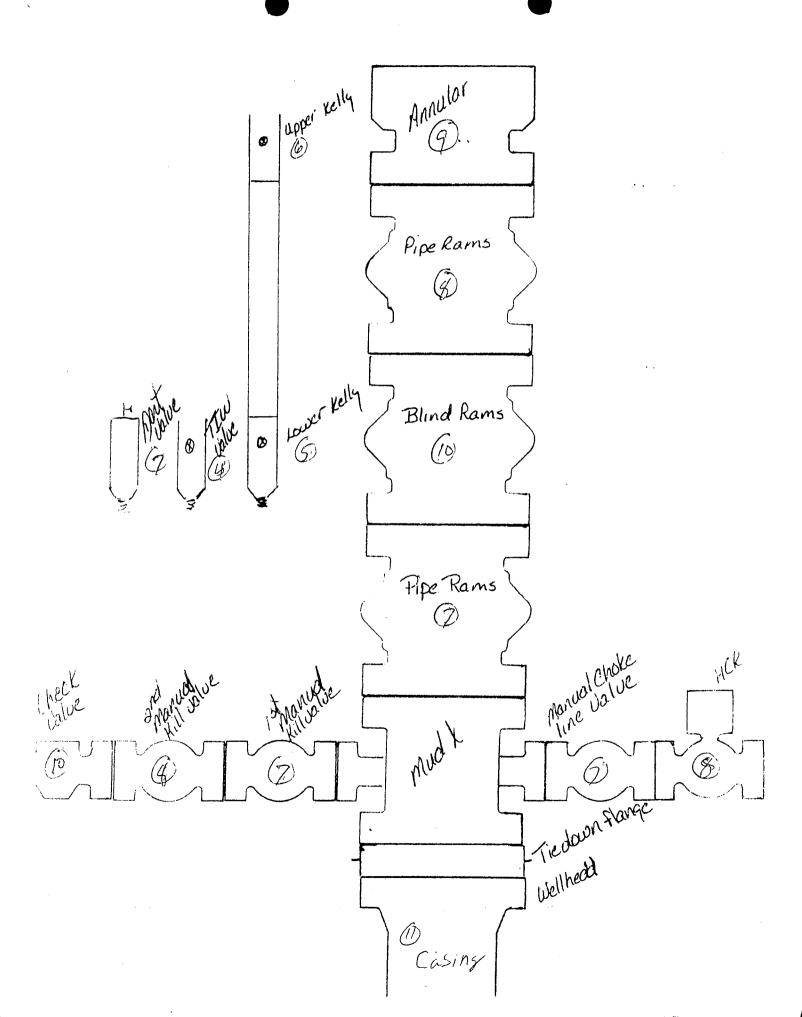
O.F. TEST PERFORMED ON (DATE) 8-23-9/
TE COMPANY PENAZOIL
HELL NAME & NUMBER MCF-LPROUS 2-30'A/
SECTION 30
DWNSHIF 15
CANGE /C
DUNTY & STATE DECKESIE LIT
SCHEING CONTRACTOR Grace 493
RI COMPANY SITE REPRESENTATIVE DENNIC SACPP
OB TOOL PUSHER
FORED OUT OF Vernal LA
STIFIED PRIOR TO TEST STATE
OPIES OF THIS TEST REPORT SENT TO: PENNZOIL
Crace
STOTE
RIBINAL CHART & TEST REPORT ON FILE AT: Vernal OFFICE
Cody Slough
MEDICAL TACK TOOTING, SEQUECES INC

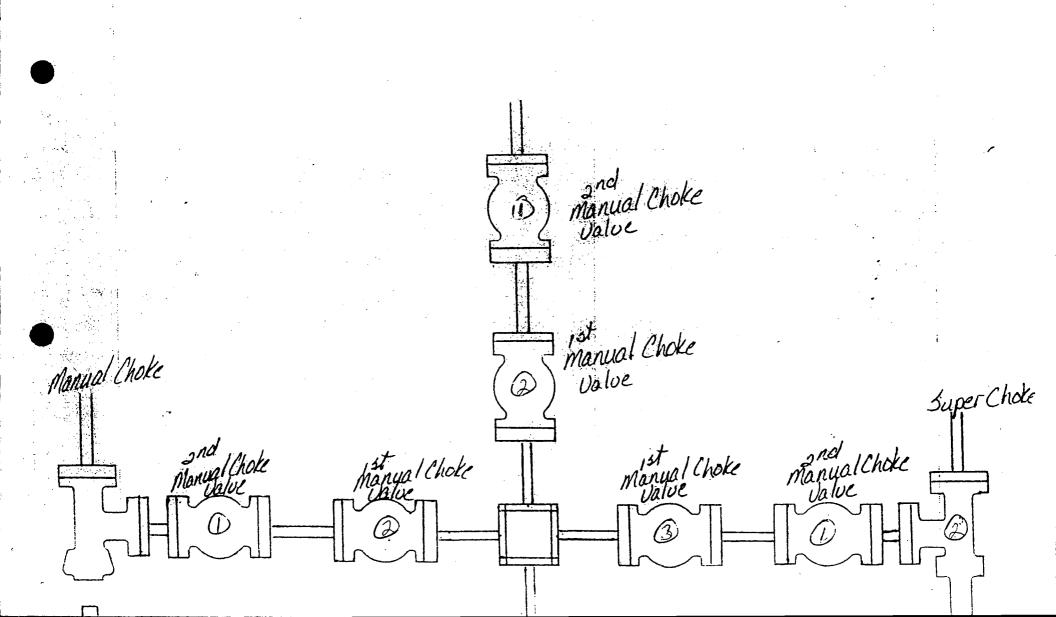
P O BOX 828 VERNAL, UT 84078-0828

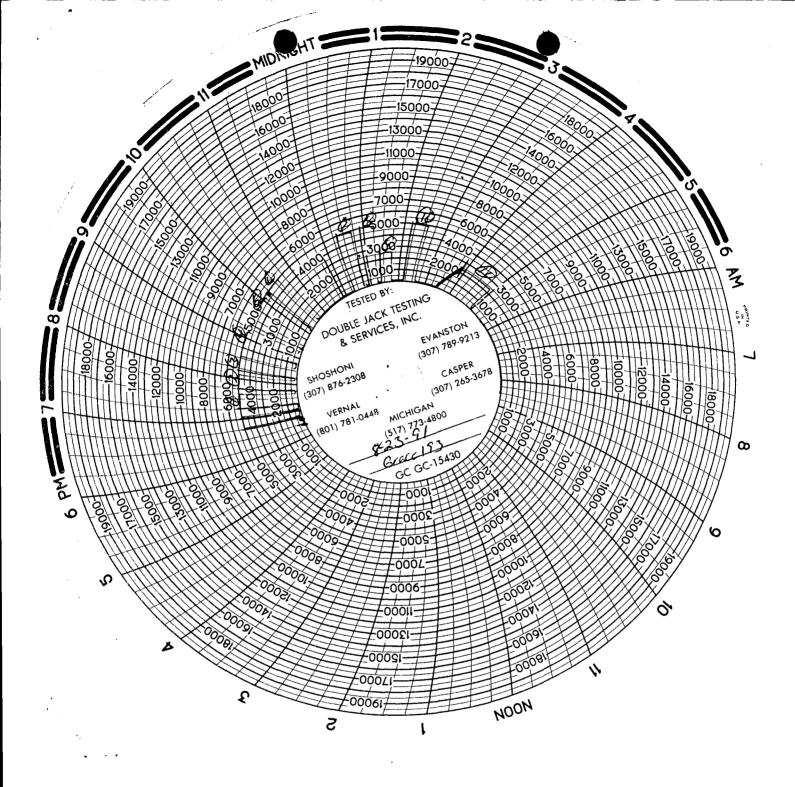
SEP 1 2 1991

DIVISION OF OIL GAS & MINING

COMPAN	Y WELL	NAME AND LEASE # TEST DATE RIG NAME & NUMBER
Pennzoil Test #		Prays 2-30 A1 8-23-91 Grace #193 INFORMATION
and in contrast designate and contrast design		OLISide Choke manifoild Down Streem Value
2	432-4412	Suffer Chake + middle (boke.
	4:45- 455	in side Cloke monifoild
	501-511	Tild
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,	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO. Fee Land 6. IF INDIAN, ALLOTTES OR TRIBE NAME			
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				
1.	OIL Y WELL OTHER	7. UNIT AGREEMENT NA			
2.	NAME OF OPERATOR	8. PARM OR LEASE NAM	13		
	Pennzoil Exploration and Production Company	McElprang			
3.	ADDRESS OF OFBRATOR	9. WELL NO.			
	P.O. Box 290; Neola, Utah 84053	2-30A1			
١.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.	10. FIELD AND POOL, OF	WILDCAT		
	See also space 17 below.) At surface	Bluebell-Wasatch			
	660' FSL and 760' FWL (SW SW)	11. SEC., T., B., M., OR BLE. AND SURVEY OR ARBA			
		Sec. 30, T1S,			
4.	PERMIT NO. 15. BLEVATIONS (Show whether of, RT, GR, etc.)	12. COUNTY OR PARISH	15. STATE		
	API 43 013 31326 5455' (GL)	Duchesne	Utah -		
đ.	Check Appropriate Box To Indicate Nature of Notice, Report, or C				
	NOTICE OF INTENTION TO:	ENT ESPORT OF:			
	TIET WATER SEUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING W	TELL		
	FRACTURE TREAT MULTIPLE COMPLETE PRACTURE TREATMENT	ALTERING CA	BING		
	SHOOT OF ACIDIZE ABANDON® SHOOTING OR ACIDIZING	ABANDONMEN	·		
	CHANGE PLANS (Other) Monthly Dr	illing Operatio	ns X		
	(Other) (Note: Report results Completion or Recomple	of muitiple completion (tion Report and Log for	<u>(a.)</u>		
7.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical near to this work.)	including estimated date i depths for all markers	of starting any and zones perti-		

See Attachment for " MONTHLY DRILLING OPERATIONS: $COMPLETE^{n}$

TIGHTHOLE

SEP 2 3 1991

DIVISION OF OIL GAS & MINING

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			·
t hereby certify that the foregoing is true and corn	rect	Petroleum Engineer	DATE 9/20/9/
This space for Federal or State office use) PPROVED BY CONDIAN 'S OF APPROVAL, IF ANY:	TITLE		DATE

McELPRANG 2-30A1

MONTHLY DRILLING OPERATIONS: COMPLETE

- Spudded with rathole machine 10:00 AM 7/15/91.
- Set 16" conductor pipe at 80'. Cemented with 275 sx. cement.
- Spudded with Grace Rig # 193 10:00 AM 7/23/91.
- Drilled 13 1/2" hole to 3500'. Encountered 60 gpm water flow at 464'. Water flow to 100 gpm at 1800'. Water flow at 2" stream at 3386'. Killed water flow with 10.6 ppg. mud at 3417'.
- Set 10 3/4" 40.5# K-55 casing at 3500'. Cemented with 630 sx.'AG' cement (11.0 ppg., 3.82 cu.ft/sx.) followed by 200 sx. 'AG' cement (15.8 ppg., 1.15 cu.ft/sx.). Performed 1" top job from 200' with 100 sx. Circ. cement to surface.
- Pressure test blind rams, pipe rams, choke manifold to 5000 psi. Pressure test hydril BOP to 2500 psi. Test casing to 2000 psi. O.K.
- Drill 15' new formation to 3515'. Conduct leak-off test to 12.5 ppg. EMW. No leak off.
- Drilled 9 7/8" hole to 10,300'. Final mud wt.: 9.4 ppg.
- Ran logs DLL-SP-GR-Caliper 10,295'-3500'. Ran Dig. Sonic Log 10,295'-5800' with GR to surface.
- Set 7" 23# N-80 casing at 10,300' with DV Tool at 8071'. Cemented below 8071' with 580 sx. 50/50 POZ (14.1 ppg., 1.25 yld) followed by 200 sx. class"G" (15.6 ppg., 1.18 yld.). Cemented above 8071' with 870 sx. Hi-Fill standard (11.0 ppg., 3.82 yld.) followed with 950 sx. 50/50 POZ (14.1 ppg., 1.25 yld.).
- Pressure test ram BOP's and choke manifold to 5000 psi. Pressure test Hydril BOP and 7" casing to 2500 psi. All O.K.
- Drill new formation to 10315'. Conduct leak-off test to 13.5 ppg. EMW. No leak-off.
- Drilled 6 1/4" hole to 13,350'. Final mud wt.: 13.7 ppg.
- Ran logs DIL-Dig.Sonic-GR-Caliper-SP 13,330'-10,282'.
- Set 5" 18# P-110 liner 9983'-10,350'. Cement with 525 sx. 50/50 POZ (14.8 ppg., 1.15 yld.). Bumped plug with 3750 psi. 7:15 AM 9/18/91.
- Released drilling rig approx. 4:00 PM 9/20/91.

TATE OF UTAH

(Other instructions	u
LEALTH -HILL	

DEPARTM OF NATURAL RESOURCES	S. LEASE DESIGNATION AND SERIAL NO.
DIVISION OF OIL, GAS, AND MINING	Fee Land
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plus back to a different reserved to the control of the co	5. IF INDIAM, ALLOTTER OR TRIBE NAME
I. OIL WAS T	I. UNIT AGREEMENT HAME
WELL WHIL OTHER Z. NAME OF OPERATOR	6. FIRM OR LEASE HAME
Pennzoil Exploration and Production Company	McElprang
3. ADDRESS OF OPERATOR	J. WELL NO.
P.O. Box 290; Neola, Utah 84053	2-30A1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	Bluebell-Wasatch
660' FSL and 760' FWL (SW SW)	11. ASC., T., R., M., GR ALE, AND AURYST OR ARBA
	Sec. 30, TIS, RIW
14. PERMIT NO. 15. SLEVATIONS (Show worder of, ET. GR. etc.)	12. COUNTY OR PARISM! 18. STATE
API 43 013 31326 5455' (GL)	Duchesne Utah -
16. Check Appropriate Box To Indicate Nature of Notice, Re	agont, or Other Data
HOTICE OF INTENTION TO:	SUBSSQUENT ESPORT OF:
	REPAIRING WELL
TIST WATER SEUT-OFF PULL OR ALIER CASING WATER SHUT-OFF PRACTURE TREAT MULTIPLE COMPLETE PRACTURE TREAT	
THOOT OR ACIDIZE ASANDON° SHOUTING OR AC	IDIZING ASAMBOMMENT"
Connect Notice	port results of multiple completion on Well
(Other) Completion	ne Recompletion Kenort and Log Inrm.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state and pertinent defails, and give pertinent proposed work if well is directionally drilled, give subsurface locations and measured and neat to this work.)	true vertical depths for all markers and xones perti-
NOTICE OF FIRST DAY'S PRODUCTION	NO
11/15/1991: Flowed 135 BO / 90 BW / 365 MCF gas in 24 at 400 psi. FTP.	hrs. on 16/64 choke
_	
	•
TIGHTHOLE	DECEMPE
	NOV 1 9 1991
	DIVISION OF OIL GAS & MINING

18. I hereoy certify that the foregoing is true and correct DATE 11/ 18/91 Petroleum Engineer (This space for Federal or State office use) DATE _ TITLE _ APPROVED BY COLUMN. "3 OF APPROVAL IT ANY:

STATE OF UTAH DIVISION OF OIL, GAS AND MINING DRILLING INSPECTION FORM

COMPANY: PENNZOIL EXPL. & PROD.	COMPANY REP: DONNIE SNAPP				
WELL NAME: McELPRANG 2-30A1	API NO:	43-013-31326			
QTR/QTR: NW SW SECTION: 30	TWP:	1 S RANGE:	1 W		
CONTRACTOR: GRACE	RIG NUMBER:	193			
INSPECTOR: BERRIER TIME:	10:15	AM DATE:	8/27/91		
OPERATIONS: DRILLING AHEAD		DEPTH:	10,827		
SPUD DATE: DRY: ROTARY:	T.D.:	DEPT	'H:		
			========		
WELL SIGN: Y SANITATION: Y	BOPE:	BLOOIE LI	NE:Y		
H2S POTENTIAL: ENVIRONMENTAL	: <u> </u>	LARE PIT: Y			
RESERVE PIT: Y FENCED: N	LINED:	Y PLASTIC:_	<u>Y</u>		
RUBBER: BENTONITE: C	THER:	_			
BOPE TEST RECORDED IN THE RIG DAILY	TOUR BOOK:_	<u>Y</u>			
BOPE TRAINING RECORDED IN THE RIG DA	LILY TOUR BOO	OK:Y			
			22 5======		
LEGEND: $(Y) = YES$ $(U) = UN$	KNOWN (NA)=	NOT APPLICABLE	}		
REMARKS:	:=::=========	i w = 5 = = = = = = = = = = = = = = = = =			
RAISING MUD WEIGHT.					
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STATE OF UTAH DIVISION OF OIL, GAS AND MINING DRILLING INSPECTION FORM

COMPANY: PENNZOIL EXPL. & PROD. COMPANY REP: DONNIE SNAPP
WELL NAME: McELPRANG 2-30A1 API NO: 43-013-31326
QTR/QTR: NW SW SECTION: 30 TWP: 1 S RANGE: 1 W
CONTRACTOR: GRACE RIG NUMBER: 193
INSPECTOR: BERRIER TIME: 8:20 AM DATE: 8/13/91
OPERATIONS: DRILLING AHEAD DEPTH: 8,795
SPUD DATE: DRY: ROTARY: T.D.: DEPTH:
WELL SIGN: Y SANITATION: Y BOPE: Y BLOOIE LINE: Y
H2S POTENTIAL: ENVIRONMENTAL: Y FLARE PIT: Y
RESERVE PIT: Y FENCED: N LINED: Y PLASTIC: Y
RUBBER: BENTONITE: OTHER:
BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: Y
BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: Y
LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE
REMARKS:
7 INCH CASING IS ON LOCATION.

RECISIVE

STATE OF UTAH

(Other instructions on reverse side)

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

CA NWG25

. Lease Designation and Serial No

	Fee Land
DIVISION OF ARMINION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	6. If Indian, Allottee or Tribe Name
la. Type of Work	
DRILL D DEEPEN PLUG BACK D	7. Unit Agreement Name
Oil X Gas Well Other Single X Multiple Zone	8. Farm or Lease Name
2. Name of Operator	McElprang
Pennzoil Exploration and Production Company	9. Well No.
3. Address of Operator	2-30A1
P.O. Box 290; Neola, Utah 84053	10. Field and Pool, or Wildest
4. Location of Well (Report location clearly and in accordance with any State requirements.*)	Bluebell-Wasatch
At surface 660' FSL and 760' FWL (SW SW)	11. Sec., T., R., M., or Blk. and Survey or Area
AA	Sec. 30, T1S, R1W
Same -13_0/3-3/326	30, 120, 5,=
14. Distance in miles and direction from nearest town or post office	12. County or Parrish 13. State
5 mi. South and 0.8 mi. West of Neola, Utah	Duchesne Utah
	of acres assigned
property or lease line, ft. 660' 640 (Also to newrest drig, line, if any)	* weil 640
18. Distance from proposed location* to nearest well, drilling, completed, 2267 1 13,200 1	y or cable tools Rotary
21. Elevations (Show whether DF, RT, GR, etc.)	22. Approx. date work will start*
Ungraded Ground Level: 5455'	ays after APD approval
23. PROPOSED CASING AND CEMENTING PROGRAM	
Size of Hole Size of Casing Weight per Foot Setting Depth	Quantity of Cement
13 1/2" 10 3/4" 40.5# 2500	1820 cu/ft
	3680 cu/ft
9 7/8" 7" 23#/26# 10,300' 6 1/8" 5" 18# 13,200'	270 cu/ft
l. Enclosed Attachments: a. Certified Location Plat.b. Drilling Plan.	way to location.
c. BOP schematic. d. Area Topography Map showing road e. Schematic of rig layout on locat 2. Water Permit will be secured prior to spudding well. 3. An AFE has been prepared and copies have been sent to joi holders for their approval.	
d. Area Topography Map showing road e. Schematic of rig layout on locat 2. Water Permit will be secured prior to spudding well. 3. An AFE has been prepared and copies have been sent to joi	nt interds 168 L c c
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d. Area Topography Map showing road e. Schematic of rig layout on locat 2. Water Permit will be secured prior to spudding well. 3. An AFE has been prepared and copies have been sent to joi holders for their approval. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on pres ductive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measu preventer program, if any.	nt interestics Legal new proposed new pred and true vertical depths. Give blows
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Form 3160-4 (November 1983) (formerly 9-330)

(See other in-

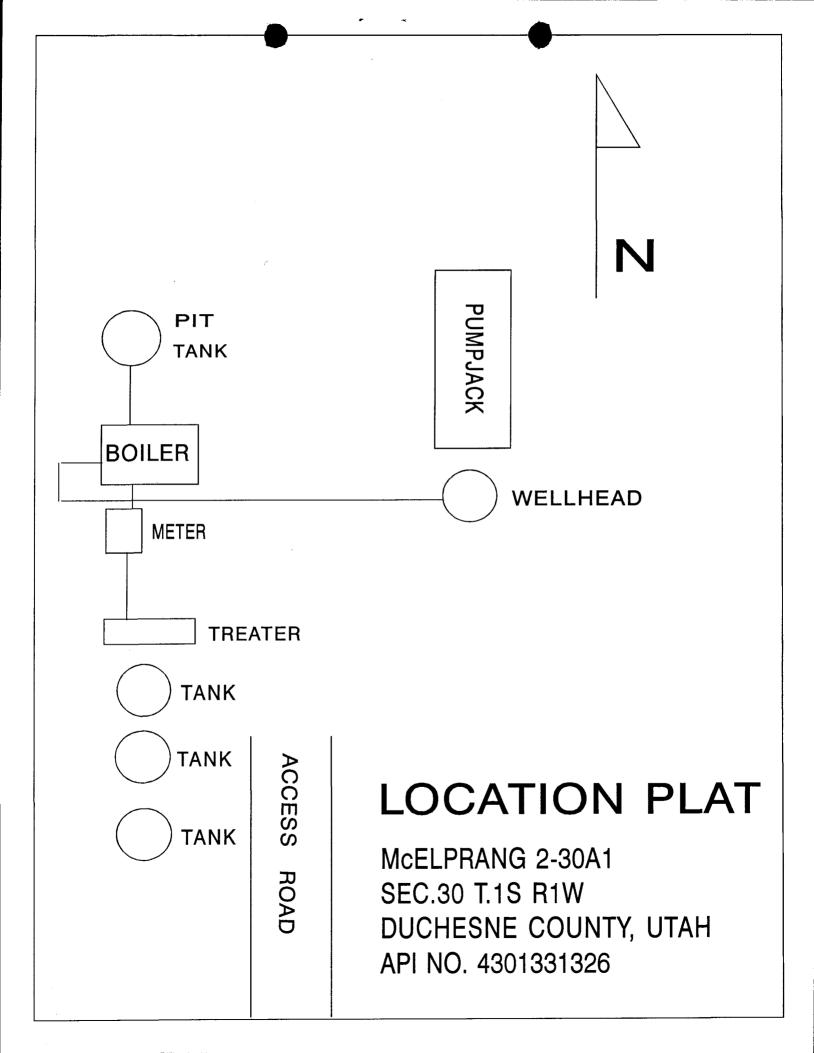
Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

DATE

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ia. TYPE OF W	ELL:	OH.	L X GAR WELL	7	DRY 🗌	Other				7. UN	IT AGREEMI	ENT NAMB
b. TYPE OF CO	MPLETIO					Other		N ACCESSION OF	Water	1	Elprang	
WELL X	WORK OVER	DEE!	P. PAUG [DIF RES	r. sva.	Other		116.00		S. FA	IM OR LEAS	BE NAME
2. NAME OF OPER							i de la companya de l	'	-	McE	Elprang	
Peni	nzoil 1	Explora	ation and	Produc	tion	Compan	у [:	FR o W	10sA		LL NO.	
3. ADDRESS OF O		2067						ແມ່ນ ປ	147.458		OAl	
4. LOCATION OF W	BOX .	296/, 1	Houston, T	exas	77252	2967						DOL, OR WILDCAT
			760' FWL					GAS &		1		- Wasatch
				(BMSM)			Fall Brok		WifiNa	0 O	RAREA	., OR BLOCK AND SURVE
At top prod. i	nterval re	ported ben	ow.							Sec	tion 3	O, TIS-RIW
At total depth										-		
				14. PI	RMIT NO		DATI	188UED			UNTY OR	13. STATE
				43	-013-	31326_		7/17/9	1		hesne	Utah
15. DATE SPUDDED								EVATIONS (I				. ELEV. CASINGHEAD
7/23/91 20. TOTAL DEPTH, MI	9/	16/91	TAGY TO WO A	11/18/		TIPLE COM		77, DF			5455	54551
13,350'	- 110		292	140 22	How y	IANT®	PL.,		LLED BY			CABLE TOOLS
24. PRODUCING INT	ERVAL(S),	OF THIS C	OMPLETION—TOP	, BOTTOM,	NAME (MD AND TV	D) *	1	<u>→ </u>	XX		25. WAS DIRECTIONAL
											1	SURVEY MADE
Top Perf 1	0,820	, Bot	tom Perf	13,292	' Wa	satch						No
26. TYPE ELECTRIC	AND OTHE	R LOGS R	"CDIDSN				101 1	NDUCT	(אמ		1	WAS WELL CORED
	L, Son	íc, Ce	ment Bond	Log	mud	BOR	HOCC	PROFI	(E /	0-14-9	ا ح	No
28.	1	-	~ ~~~			ort all str	ings set					
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7"	$-\frac{40}{23}$		350 1030			3.5 9.875			0 sxs		 	-
			1030			9.073		200	U SAS			-
												
29.	<u> </u>	L	INER RECORD		'		1	30.	7	UBING	RECORD	
SIZE	TOP ()	(D)	BOTTOM (MD)	SACKS CI	MENT*	SCREEN	(MD)	SIZE		EPTH 8	ET (MD)	PACKER SET (MD)
5"	998	3'	10,350'	525	sxs							
31. PERFORATION RE	CORD (Int	erval, size	and number)			82.	A	CID, SHOT	FRACT	URE, CE	EMENT SQ	UEEZE, ETC.
						DEPTH	INTERVA	L (MD)	AM	DUNT AN	D KIND OF	MATERIAL USED
See Attach	ha					See A	ttaa	hod				
bee needen	Cu					See Z	icac	neu -				
							- 					····
83.•	· · · · · · · · · · · · · · · · · · ·	,				OUCTION			<u> </u>			
DATE FIRST PRODUCT	rion	PRODUC	TION METHOD (F	lowing, go	is lift, pi	imping—si	ze and t	ype of pun	ip)	- 	WELL STAT	UB (Producing or
11/18/91		<u> </u>	Pumping		· · · · · · · · · · · · · · · · · · ·						Pr	oducing
DATE OF TEST	HOURS		CHOKE SIZE	PROD'N	I. FOR PERIOD	OIL—BBI		GAS—MC			BBL.	GAS-OIL RATIO
11/18/91	1 2	PRESSURE	16/64"			12		325		60		2708 SCF/B
	ABIAO	- menot RL	24-HOUR RATE	011,	120	GAE	—мс г. 325	1	WATER			GRAVITY-API (CORR.) 2 Deg.
400 psi 34. disposition of G	AB (Sold,	used for fi	iel, vented, etc.)								VITNEBBED	
Sold			·							No	el Puts	cher
35. LIST OF ATTACH	MENTS		· · · · · · · · · · · · · · · · · · ·					··· ···				
Completion			٨٨									
6. I hereby certify	Z/a the	toregoing	and attached in	formation	is comp	lete and co	rrect a	determine	d from	ll avail	able record	
ν_{\star}	1121/	1.//	1			·		Enadas				

TITLE

	TOP	TRUE VERT. DEPTH	
GEOLOGIC MARKERS	TC	MEAS, DEPTH	
		NAME	
38.	1		
recoveries);	DESCRIPTION, CONTENTS, ETC.	MEAS. DEPTH	
, 1001 Siller (1001 Siller (1001)	DESC	NAME	TGR TGL
To (note)	воттом	-	
1341	TOP		
coveries):	FORMATION		



STATE OF UTAH DIVISION OF OIL, GAS AND MINING OIL AND GAS INSPECTION RECORD

OPERATOR: PENNZOIL EXPLOR & PROD CO

OTHER

LEASE: FEE

WELL NAME: MCELPRANG 2-30A1

API: 43-013-31326

SEC/TWP/RNG: 30 01.0 S 01.0 W CONTRACTOR:

COUNTY: DUCHESNE

FIELD NAME: BLUEBELL

DRILLING/COMPLETION/WORKOVER:

HOUSEKEEPING WELL SIGN POLLUTION CNTL

PITS SURFACE USE

OPERATIONS

SHUT-IN _ / TA _:

HOUSEKEEPING WELL SIGN

EQUIPMENT *

SAFETY

BOPE

OTHER

SAFETY

ABANDONED:

HOUSEKEEPING

REHAB

OTHER

PRODUCTION:

Y WELL SIGN

MARKER

Y HOUSEKEEPING Y EQUIPMENT *

Y FACILITIES *

Y METERING *

Y POLLUTION CNTL Y PITS

Y DISPOSAL

Y SECURITY

Y SAFETY

OTHER

GAS DISPOSITION:

VENTED/FLARED Y SOLD

Y LEASE USE

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

LOCATION, WELLHEAD, SHED, PIT TANK, HEATER TREATER, PUMPJACK, METER BOILER,

2-500 BBL OIL AND 1-500 BBL WATER TANKS,

REMARKS:

POW

ACTION:

INSPECTOR: MICHAEL HEBERTSON

DATE: 07/30/92

STATE OF UTAH DIVISION OF OIL, GAS AND MINING OIL AND GAS INSPECTION RECORD

OPERATOR: PENNZOIL EXPLOR & PROD CO

FEE LEASE:

WELL NAME: MCELPRANG 2-30A1

API: 43-013-31326

SEC/TWP/RNG: 30 01.0 S 01.0 W

CONTRACTOR:

COUNTY: DUCHESNE

FIELD NAME: BLUEBELL

DRILLING/COMPLETION/WORKOVER:

APD _ WELL SIGN _ HOUSEKEEPING SAFETY _ POLITITION CNTI APD

_ POLLUTION CNTL _ SURFACE USE

_ BOPE _ PITS

OPERATIONS

_ OTHER

SHUT-IN / TA _: HOUSEKEEPING

__ EOUIPMENT *

_ SAFETY

OTHER

ABANDONED:

_ HOUSEKEEPING _ MARKER

_ REHAB

OTHER

PRODUCTION:

Y WELL SIGN Y HOUSEKE
Y METERING * Y POLLUTI
Y SECURITY Y SAFETY

Y HOUSEKEEPING Y EQUIPMENT Y POLLUTION CNTL Y PITS

Y EQUIPMENT * Y FACILITIES * Y PITS Y DISPOSAL

_ OTHER

GAS DISPOSITION:

_ VENTED/FLARED Y SOLD

Y LEASE USE

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

LOCATION, WELLHEAD, PUMPJACK, 1-400 BBL PIT TANK, BOILER W/FEED TANK, LINEHEATER 2-METERS, PRODUCTION SEPARATOR, TREATER, & TANKS(1-400 WATER, 2-500 OS.)

REMARKS:

POW (FLOWING). INSTALLING PUMPJACK.

PICTURES.

ACTION:

INSPECTOR: JOHN BERRIER

DATE: 11/25/91



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3100 U-4377 UTU-66485 (UT-932)

MAR 2 6 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. P.O. Box 2967

Houston, TX 77252-2967

Oil and Gas

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENL J. ANDERSON

Irene J. Anderson Acting Group Leader. Minerals Adjudication Group

CC:

Moab Field Office Vernal Field Office MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217 State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801 Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3100 U-0115615 et al (UT-932)

MAR 2 6 1999

NOTICE

PennzEnergy Company P.O. Box 2967 Houston, TX 77252-2967

Oil and Gas

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENL & ANDERSON

Irene J. Anderson Acting Group Leader, Minerals Adjudication Group

Enclosure

Exhibit

CC:

Moab Field Office Vernal Field Office

MMS, Reference Data Branch. MS 3130, Box 5860, Denver, CO 80217 State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801

Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

RECEIVEL DIVISION OF OIL, GAS AND MINING

In Reply Refer To: 3106 U-0575A et al (UT-932)

FEB 1 6 2000

NOTICE

Devon Energy Production Company L.P. 20 North Broadway, Suite 1500

Oil and Gas U-0575A et al

Oklahoma City, Oklahoma 73102-8260

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511

U-4377

UTU-67943

U-0143512 U-4378

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/a/ Robert Lopez

Robert Lopez Chief, Branch of Minerals Adjudication

Enclosure

Exhibit

cc: Vernal Field Office (w/encl.)

Moab Field Office (w/encl.)

MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.) State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)

Teresa Thompson (UT-931) (w/encl.) Irene Anderson (UT-932) (w/encl.) LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A	U-0141459	U-4377
U-01188B	U-0143511	U-4378
U-016654	U-0143512	U-16131
U-0115614A	U-0144868A	U-31262
U-0115615	U-3099	U-44426
U-0126825	U-3575	UTU-67943
U-0141454	11T11-74888	010 01040

Communitization Agreements

U-58774	U-58835	U-60827
U-58799	U-58839	U-60831
U-58830	U-58844	U-68998
U-58834	11-58854	9 00000

Devon Energy Production Company, L.P.

FILED

DEC 3 0 1999

Certificate of Merger

TO:

The Oklahoma Secretary of State

101 State Capitol

Oklahoma City, Oklahoma 73105

OKLAHOMA SECRETARY OF STATE

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

The name and jurisdiction of formation or organization of each of a domestic 1. limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

Name of Organization	Type of Organization	Jurisdiction of Formation
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

- An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.
 - 3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

- The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.
- The Agreement of Merger is on file at the place of business of the surviving 5. limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.
- A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge

MAR 1 3 2000

DIVISION OF OIL, GAS AND MINING DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C. General Partner

RECEIVED

MAR 1 3 2000

DIVISION OF OIL, GAS AND MINING

	DESIGNATION OF AGENT OR OPERATOR
The under	signed is, on record, the holder of oil and gas lease
LEASE I	NAME: As per the attached spreadsheet.
LEASE I	NUMBER:
and hereby	/ designates
NAME:	Devon Energy Production Company, L.P.
ADDRES	S: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260
compliance State of Utal	It/operator [3]; with full authority to act in his behalf in complying with the terms of the lease and regulation thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the with respect to:
	s to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)
See	attached spreadsheet.
Note	: Please use April 1, 2000 as the starting date for production reporting purposes.
	•
	RECEIVED
	APR 2 0 2000
	DIVISION OF
	OIL, GAS AND MINING
ate of Utah. The lease. Case of defa	nd that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the It is also understood that this designation of agent or operator does not constitute an assignment of any interest autt on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, orders of the Board of Oil, Gas and Mining of the Orders of the Board of Oil, Gas and Mining of the Orders of the Board of Oil, Gas and Mining of the Orders of the Board of Oil.
	of the sound of on, cas and withing of the state of Utah or its authorized representative.
e lessee agr	rees to promptly notify the Division Director or Authorized Agent of any change in this designation.
e lessee agr	rees to promptly notify the Division Director or Authorized Agent of any change in this designation. of Designation: January 1, 2000
e lessee agr	rees to promptly notify the Division Director or Authorized Agent of any change in this designation. of Designation:
e lessee agr	rees to promptly notify the Division Director or Authorized Agent of any change in this designation. of Designation:
lessee agrective Date	rees to promptly notify the Division Director or Authorized Agent of any change in this designation. of Designation:





ARR 200 2000

DEVON ENERGY PRODUCTION COMPANY, L.P. UTAH PROPERTIES

DWISIONOF OIL GAS AND MINING

Ceru	MCDMASCARD IM	33,733	T	-	1	
	API NO.	WELL MARKE & NO	1001701			LEASE NO. /
1	4301330005	WELL NAME & NO.	LOCATION	COUNTY	FIELD NAME	AGREEMENT NO.
		CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
2	4301330006	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	96107
4	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	. DUCHESNE	BLUEBELL	
5	4301330017	DOUG BROWN 1-4A2	SENW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	9628
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	NW498
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SENW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SENW-25-1S-2W	DUCHESNE	BLUEBELL	NW537
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	1420H621750
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	NW590
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	1444000
20	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	14204621778 / 9651
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	142011022092
23	4301330200	L ROBERTSON ST 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	1420H621806 / 9683
25	4301330236	CAMPBELL UTE ST 1-7B1	SENW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	1 12010210101 3000
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

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APR 2 0 2000

DEVON ENERGY PRODUCTION COMPANY, L.P. UTAH PROPERTIES

DIVISION OF OIL, GAS AND MINING

· T	OIL, GAS AND	MINING		\		T
} -	ADLNO	WELLMAND				LEASE NO. /
	API NO.	WELL NAME & NO.	LOCATION	COUNTY	FIELD NAME	AGREEMENT NO.
28	4301330297	GEORGE MURRAY 1-16B1	SENW-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SENW-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SENW-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NESW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
-33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SENW-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENW-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SENW-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SENW-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNW-21-1S-2W	DUCHESNE	BLUEBELL	NW590

APR 2 0 2000

DEVON ENERGY PRODUCTION COMPANY, L.P. UTAH PROPERTIES

DIVISION OF OIL, GAS AND MINING

	API NO.	WELL NAME & NO.				LEASE NO. /	
55	4301331238		LOCATION	COUNTY	FIELD NAME	AGREEMENT NO.	
56		SHERMAN 2-12B2	SWSE-12-2S-2W	DUCHESNE	BLUEBELL	9690	
	4301331245	MILES 7-7B3	SWNW-7-2S-3W	DUCHESNE	ALTAMONT	9675	
57	4301331276	DUNCAN 4-2A2	NESE-2-1S-2W	DUCHESNE	BLUEBELL		
58	4301331278	HAMBLIN 3-9A2	SENE-9-1S-2W	DUCHESNE	BLUEBELL		
59	4301331285	DUNCAN 3-7A1	NWNW-7-1S-1W	DUCHESNE	BLUEBELL		
60	4301331286	BAR F 2-5B1	SWSE-5-2S-1W	DUCHESNE	BLUEBELL		
61	4301331299	CORNABY 2-14A2	NENE-14-1S-2W	DUCHESNE	BLUEBELL	NW498	
62	4301331317	MITCHELL 2-4B1	SESW-4-2S-1W	DUCHESNE	BLUEBELL	9662	
63	4301331321	SMITH 2-9C5	SWSW-9-3S-5W	DUCHESNE	ALTAMONT	3332	
64	4301331322	LORANGER 2-24A2	N/2NE-24-1S-2W	DUCHESNE	BLUEBELL		
65	4301331325	UTE 2-6B3	SWSW-6-2S-3W	DUCHESNE	ALTAMONT	1420H621858 / 9651	
66	4301331326	MCELPRANG 2-30A1	SWSW-30-1S-1W	DUCHESNE	BLUEBELL	NW625	
67	4301331327	SMITH 2-7C5	NESW-7-3S-5W	DUCHESNE	ALTAMONT	1420H622389	
68	4301331328	SMITH 2-18C5	SWSE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392	
69	4301331329	UTE 2-24A3	SWNW-24-1S-3W	DUCHESNE	BLUEBELL	1420H621761	
70	4301331330	UTE 5-19A2	NWNW-19-1S-2W	DUCHESNE	BLUEBELL	1420H621751	
71	4301331332	EDWARDS 3-10B1	SWSW-10-2S-1W	DUCHESNE	BLUEBELL	142011021731	
72	4301331333	SUNDANCE 4-15A2	SWNE-15-1S-2W	DUCHESNE	BLUEBELL		
73	4301331334	LORANGER 6-22A2	SWSW-22-1S-2W	DUCHESNE	BLUEBELL		
74	4301331335	COX 2-36A2	NWNW-36-1S-2W	DUCHESNE	BLUEBELL		
75	4301331338	SMITH 2-6C5	SESW-6-3S-5W	DUCHESNE	ALTAMONT	1420H622388 / UTU70553	
76	4301331341	FRESTON 2-7B1	SENE-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686	
77	4301331356	PEARSON 2-11B2	SENE-11-2S-2W	DUCHESNE	BLUEBELL	17201102137073000	
78	4301331378	CHAPMAN 2-4B2	SWNW-4-2S-2W	DUCHESNE	BLUEBELL		
79	4301331390	LAMB 2-16A2	NENE-16-1S-2W	DUCHESNE	BLUEBELL		
80	4301331393	LABRUM 2-23A2	SWSW-23-1S-2W	DUCHESNE	BLUEBELL		
81	4301331820	POWELL 2-16B1	NENE-16-2S-1W	DUCHESNE	BLUEBELL		

DEVON ENERGY PRODUCTION COMPANY, L.P. UTAH PROPERTIES

	API NO.	WELL NAME & NO.				LEASE NO. /
00			LOCATION	COUNTY	FIELD NAME	AGREEMENT NO.
82	4304730164	ROBERTSON UTE ST 1-12B1	SWNE-12-2S-1W	UNITAH	BLUEBELL	96101
83	4304730176	MAY UTE FEDERAL 1-13B1	NWSE-13-2S-1W	UNITAH	BLUEBELL	NW673
84	4304731981	COOK 1-26B1	SWSW-26-2S-1W	UNITAH	BLUEBELL	····
85	4304732178	CHRISTIANSEN 2-12B1	SWSE-12-2S-1W	UNITAH		UTU68998
86	4304732351	BALLARD 2-15B1	SENE-15-2S-1W	UNITAH	BLUEBELL	96101
87	4304732744	RICH 2-13B1	NWNW-13-2S-1W	UNITAH	BLUEBELL BLUEBELL	NN4070
				0111741	DEOCDELL	NW673
88	4301320255	SWD 4-11A2	NWNW-11-1S-2W	DUCHESNE	PLUEDELL	
89	4301330021	SWD 1-3A2	SESE-3-1S-2W	DUCHESNE	BLUEBELL	96107
90	4301330346	SWD 2-28A2	NWSE-28-1S-2W		BLUEBELL	
91	4301330367	SWD 2-10B1		DUCHESNE	BLUEBELL	
92	4301330389	SWD 2-26A2	NWNW-10-2S-1W	DUCHESNE	BLUEBELL	
			NESW-26-1S-2W	DUCHESNE	BLUEBELL	
93	4301330388	SWD 2-17C5	SENE-17-3S-5W	DUCHESNE	BLUEBELL	

RECEIVED

APR 20 2000

DIVISION OF OIL, GAS AND MINING

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING

1001110	
1. GLH	4-KAS
2. CDW 🗸	5-8/1 10
3. JLT	6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

FROM: (Old Operator):	TO: (New Operator):
PENNZOIL COMPANY	DEVON ENERGY EXPL & PROD CO LP
Address: P. O. BOX 290	Address: 20 NORTH BROADWAY STE 1500
NEOLA, UT 84053	OKLAHOMA CITY, OK 73102-8260
Phone: 1-(435)-353-4121	Phone: 1-(405)-235-3611
Account No. N0705	Account N1275

CA No.

Unit:

		API	ENTITY	SEC. TWN	LEASE	WELL	WELL
NAME		NO.	NO.	RNG	TYPE	TYPE	STATUS
CHASEL 1-18A1	CA (9628)	43-013-30030	5805	18-01S-01W	FEE	OW	P
STATE 3-18A1	CA (9C142)	43-013-30369	5810	18-01S-01W	FEE	OW	P
MCELPRANG 2-30A1	CA (NW625)	43-013-31326	11252	30-01S-01W	FEE	OW	P
VIRGIL MECHAM 1-11A2	CA (96107)	43-013-30009	5760	11-01S-02W	FEE	GW	P
BOREN 3-11A2	CA (96107)	43-013-31192	5472	11-01S-02W	FEE	OW	P
OLSEN 1-12A2	CA (UTU77363)	43-013-30031	5880	12-01S-02W	FEE	OW	S
BOREN 1-14A2	CA (NW498)	43-013-30035	5885	14-01S-02W	FEE	OW	P
CORNBY 2-14A2	CA (NW498)	43-013-31299	11228	14-01S-02W	FEE	OW	P
MITCHELL 2-4B1	CA (9662)	43-013-31317	11231	04-02S-01W	FEE	OW	P
ROBERTSON UTE 2-2B2	CA (9682)	43-013-30921	5472	02-02S-02W	FEE	OW	P
MARGUERITE 2-8B2	CA (96102)	43-013-30807	2303	08-02S-02W	FEE	OW	S
SHERMAN 2-12B2	CA (9690)	43-013-31238	11009	12-02S-02W	FEE	OW	P
MILES 7-7B3	CA (9675)	43-013-31245	11025	07-02S-03W	FEE	OW	S
CHRISTIANSEN 2-12B1	CA (96101)	43-047-32178	11350	12-02S-01W	FEE	OW	P
ROBERTSON UTE ST 1-12B1	CA (96101)	43-047-30164	5475	12-02S-01W	FEE	ow	S
MAY UTE FEDERAL 1-3B1	CA (9675)	43-047-30176	5435	13-02S-01W	FEE	ow	P
RICH 2-13B1	CA (9675)	43-047-32744	12046	13-02S-01W	FEE	OW	P
		-	 		-	-	
				<u> </u>			

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:

04/20/2000

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on:

04/20/2000

3. The new company has been checked through the Department of Commerce, Division of Corporations Database on:

10/12/2000

4.	Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
5.	If NO, the operator was contacted contacted on:
6.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on:
7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8.	Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9.	Underground Injection Control ("UIC") Pro; The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
D .	ATA ENTRY: Changes entered in the Oil and Gas Database on: 11/22/2000
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 11/22/2000
3.	Bond information entered in RBDMS on: 11/22/2000
4.	Fee wells attached to bond in RBDMS on: 11/22/2000
S 7	State well(s) covered by Bond No.: N/A
	EE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: 71S100753026-70
2.	The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A
3.	(R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 11/26/2000
	LMING: All attachments to this form have been MICROFILMED on:
	LING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
CC	DMMENTS:
_	

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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS AND MINING

DIVISION OF	OIL, GAS AND MINING	
SUNDRY NOTICES AND REPO	RTS ON WELLS	5. Lease Designation and Serial No. Fee Surface
Do not use this form for proposals to drill or Use "APPLICATION FOR PERMI		6. If Indian, Allottee or Tribe Name
SUBMIT IN TR	PIPLICATE	7. If unit or CA, Agreement Designation
1. Type of Well	TI ETOTTE	NW-625
X Oil Well Gas well Other		8. Well Name and No.
2. Name of Operator		McElprang 2-30A1
DEVON ENERGY PRODUCTION COMPANY	′. L.C.	9. API Well No.
3. Address and Telephone No.		43-013-31326
P.O. Box 290 Neola, Utah 8	4 0 5 3 435-353-4121 or 435-353-5785	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Bluebell/Altamont-Wasatch
		11. County or Parish, State
660' FSL, 760' FEL (SWSW) Sec 30, T1S	, R1W	Duchesne, Utah
CHECK APPROPRIATE BOY(s) TO IND	ICATE NATURE OF NOTICE, REPORT, OR OTHER DA	
TYPE OF SUBMISSION	TYPE OF ACTION	NA
X Notice of Intent	Abandonment	Change of Plans
Notice of litterit		-
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing repair	Water Shut-off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Add additional perforations	Dispose Water (Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state all pertinent of	letails, and give pertinent dates, including estimated date of starting any proposed wor	Completion or Recompletion Report and Log form.) k. If well is directioally
drilled give subsurface locations and measured and true vertical	denths for all markers and zones pertinent to this work)	
Devon Energy Production Company proposes	the following work to commence on approximately	8/1/00
		C, 1. 00
Pull production equipment.		
Run and set an RBP at 10,700' to isolate the	•	
Perforate additional Wasatch 9956-10,550'	·	DECENTE
	d pressure test the casing and packer to 1000 psi.	RECEIVED
Swab test.	00 gals 15% HCL acid with 110 balls for diversion.	
Pull the RBP and packer. Set a redressed RBI	P with hall catcher at 9940'	JUL 2 1 2000
Perforate Lower Green River 9320-9902' (24		-
Run and set a packer at 9200'.	· · · · · · · · · · · · · · · · · · ·	DIVISION OF
Acidize the perforations 9320-9902' with 10,0	000 gals 15% HCL acid with 286 balls for diversion	OIL, GAS AND MINING
Swab test, pull packer and RBP.		
Run production equipment and return to prod	luction from Wasatch and Lower Green River perfor	ations 9320-13292'.
Note: Top of the TGR3 is at 9295'.		
14. I hereby certify that the foregoing is true and correct		
Signed John Pulley John Fully	Title Sr. Petroleum Engineer COFYS	ENT TO OPERATOR: July 18,2000
(This space of Federal or State office use.)	Dohn Iniids:	- CHO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved by 🗻

Conditions of approval, if any:

7-27-00

STATE OF UTAH DEPARTMENT OF NUMBER RESOURCES ition and Serial Number DIVISION OF OIL, GAS, AND MINING **FEE SURFACE** 7. Indian Allottee or Tribe Name SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abail 8. Unit or Communitization Agreement NW-625 Use APPLICATION FOR PERMIT - for such proposals 1. Type of Well 9. Well Name and Number X Oil Well Gas well Other (specify) McELPRANG #2-30A1 2. Name of Operator 10. API Well Number Devon Energy Production Company, L.P. 43-013-31326 3. Address of Operator 4. Telephone 11. Field and Pool, or Wildcat Neola, UT P.O. Box 290 435-353-5782BLUEBELL / ALTAMONT - WASATCH 84053 5. Location of Well 660' FSL, 760' FEL **DUCHESNE** Footage County: (SWSW) SEC. 30, T1S, R1W QQ, Sec, T., R., N: Utah State CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT SUBSEQUENT REPORT (Submit in Duplicate) (Submit Original Form Only) Abandonment **New Construction** Abandonme * New Construction Casing Repair Pull or Alter Casing Casing Repair Pull or Alter Casing Change of Plans Recompletion Change of Plans Shoot or Acidize Conversion to Injection Shoot or Acidize Conversion to Injection Vent or Flare Fracture Treat Vent or Flare Fracture Treat Water Shut-Off Water Shut-Off Multiple Completion Other Other Date of Work Completio 21-Aug-00 Report results of Multiple Completion and Recompletion to different reservoirs Approximate Date Work Will Start on WELL COMPLETION OR RECOMPLETION AND LOG form Must be accompanied by a cement verification report. 13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.) Pull production equipment and lay down rod string. Run and set CIBP at 10,700' to isolate existing perofrations 10820 - 13292'. Perforate additional Wasatch 9956 - 10,50 (15 intervals, 62' 74 holes) Run and set treating packer at 9846', fill and pressure test the casing and packer to 1000 psi. Acidize perforations 9956 - 10550' with 4000 gals 15% hcl acid with 110 balls for diversion. RECEVED Swab test Pull packer and RBP. Perforate lower Green River 9320 - 9902' (24 intervals, 185' 191 holes). DCT 13 200 Run and set RBP w/ ball catcher at 9941' DIVISION OF Set treating packer at 9194', pressure test casing and packer to 1000 psi. OIL. GAS AND MINING Acidize perforations 9320 - 9902' with 10,000 gals 15% hcl acid with 200 balls for diversion. Swab test, pull packer and RBP. Run production equipment and return to production from Wasatch and Lower Green River perforations 9320 - 13292'. Accepted by the Oil, Gau and Mining 14. I hereby certify that the foregoing is true and correct 11-Oct-00 CRAIG GOODRICH Name & Signature

(State Use Only)

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)				Operator Name Change/Merger					
The operator of the well(s) listed below has change	8/29/2014								
FROM: (Old Operator): DEVON ENERGY PRODUCTION COMPANY L.P. N1275 333 WEST SHERIDAN AVENUE			TO: (New Operator): LINN OPERATING INC N4115 1999 BROADWAY STE 3700						
OKLAHOMA CITY OK 73102-5015			DENVER CO 80202						
				303-999-4275					
CA No.				Unit:	N/A				
WELL NAME	SEC	TWN	N RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
See Attached List			<u>l</u>	<u> </u>	L		L		
OPERATOR CHANGES DOCUMENT. Enter date after each listed item is completed	ATI	ON							
1. (R649-8-10) Sundry or legal documentation wa				•		9/16/2014			
2. (R649-8-10) Sundry or legal documentation wa				-		9/16/2014	<u>.</u>		
3. The new company was checked on the Departs		of Co	mmerc	•	-			10/8/2014	
4a. Is the new operator registered in the State of U 5a. (R649-9-2) Waste Management Plan has been re		ed on:		Business Numb Yes	ber:	9031632-0143	-		
5b. Inspections of LA PA state/fee well sites complete.	ete o	n:		N/A	- -				
5c. Reports current for Production/Disposition & S				10/8/2014	-	,			
6. Federal and Indian Lease Wells: The BL or operator change for all wells listed on Federal					e merger, na BLM		DIA	NOT YET	
7. Federal and Indian Units:	ai Oi	mulan	icases (л.	DLM	. NOT LET	BIA	. NOT LET	
The BLM or BIA has approved the successor	of u	nit ope	rator fo	r wells listed on:	:	N/A			
8. Federal and Indian Communization Ag		-			•	- 112	•		
The BLM or BIA has approved the operator is			•	•		N/A			
9. Underground Injection Control ("UIC") D	ivisior	n has a	proved UIC F	orm 5 Trai	nsfer of Author	ity to		
Inject, for the enhanced/secondary recovery un	it/pro	oject fo	or the w	ater disposal wel	ll(s) listed o	n:	9/24/2014		
DATA ENTRY:									
1. Changes entered in the Oil and Gas Database			_	10/8/2014	-				
2. Changes have been entered on the Monthly Op3. Bond information entered in RBDMS on:	erat	or Cha	ange Sp	oread Sheet on: 10/8/2014		10/8/2014			
 Fee/State wells attached to bond in RBDMS on 	•			10/8/2014	-				
5. Injection Projects to new operator in RBDMS of				N/A	-				
6. Receipt of Acceptance of Drilling Procedures f	or Al	PD/Nev	w on:		-	10/8/2014			
7. Surface Agreement Sundry from NEW operator on Fee Surface we				ells received on:		9/16/2014			
BOND VERIFICATION:									
1. Federal well(s) covered by Bond Number:	NMB000501	-							
2. Indian well(s) covered by Bond Number:3a. (R649-3-1) The NEW operator of any state/fee well(s) listed cov			NMB000501	- umber	LPM9149893				
3b. The FORMER operator has requested a releas						LFW19149693			
LEASE INTEREST OWNER NOTIFIC			, HOIII E	neir bong on:	N/A	•			
4. (R649-2-10) The NEW operator of the fee wells			ontacted	and informed b	v a letter fr	om the Division			
of their responsibility to notify all interest owner					10/8/2014	om the Division			
COMMENTS:									

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115 Effective 8/29/2014

Well Name	Section	Township	Range AP		Entity	Mineral	Well	Well
				Number		Lease	Type	Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	Α
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	Α
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	Α
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	ow	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	ow	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	ow	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	ow	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	ow	P
L BOREN U 3-15A2	15	010S	020W	4301330017	5755	Fee	ow	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	ow	P
L BOREN U 5-22A2	22	010S	020W	4301330099	5900	Fee	ow	P
L BOREN U 4-23A2	23	010S	020W	4301330107	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	0105	020W	4301330113	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330120	5665	Fee	OW	P
LAMICQ 1-20A2	20	0108	020W	4301330130	5400	Fee	GW	P
L RBRTSN ST 1-1B2		010S 020S	020W	4301330133	5410	State	OW	P
SMITH ALBERT 1-8C5	8	020S 030S	050W	4301330200	5490	Fee	OW	P
FRESTON ST 1-8B1	8	030S 020S	010W	4301330243	5345	Fee	OW	P
7	16	020S			5950	Fee	OW	P
GEORGE MURRAY 1-16B1			010W	4301330297			OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee		P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	
STATE 3-18A1	18	0108	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	0108	020W	4301330903		Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW_	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW_	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW_	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	ow	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	ow	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	ow	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	ow	P
MCELPRANG 2-30A1	30	010S	010W	4301331326		Fee	ow	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115 Effective 8/29/2014

Well Name	Section Township		Range A	PAPI	Entity	Mineral	Well	Well
		-		Number		Lease	Type	Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	ow	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	0108	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	ow	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	ow	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W		5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	ow	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	ow	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8 WELL NAME and NUMBER TYPE OF WELL OTHER See Attached Well List GAS WELL OIL WELL See Attached Well List 2. NAME OF OPERATOR: API NUMBER: LINN OPERATING, INC PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 3. ADDRESS OF OPERATOR ZIP 80202 Denver 1999 Broadway, Suite 3700 STATE CO (303) 999-4275 Bluebell/Altamont 4. LOCATION OF WELL COUNTY: Duchsene/Uintah FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION 1 NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION** TEMPORARILY ABANDON OPERATOR CHANGE CHANGE TO PREVIOUS PLANS TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS OTHER: CHANGE OF RECLAMATION OF WELL SITE **OPERATOR** CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893. Attached is a list of wells that are associated with this Change of Operator. Devon Energy Production Company, LP N1375 333 West Sheridan Avenue Oklahoma City, OK 73102-5015 John D Raines SEP 16 2014 Vice President DIV OF OIL GAS & MINING Russell des Cognets II Asset Manager NAME (PLEASE PRINT) 9/8/14 SIGNATURE (This space for State us

OCT 08 2014

DIV. OIL GAS & MINING

(See Instructions on Reverse Side)

OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	

Field

BLUEBELL ALTAMONT

State

UT

County

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

Devon Energy Production Company, LP Exisiting Well List for State/Fee/Indian Leases

Lease Type

FEE

STATE

Well Type

OIL

Producing Status

Producing

Producing

Producing

Producing

Producing

Producing

Producing

Producing

Producing

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Shut-In

Shut-In

Shut-In

Shut-In

API#

430133128600

430135146400

430133222300

430133003500

430133119200

430133008600

430133011500

430133220300

430133010700

430133012300

430133220200

430133001700

430133001100

430133268400

430133023600

430133137800

430133000500

430133035900 430133129900

430133133500

430133082100

430133127600

430133133200

430133029400

430133134100

430133120300

430133056400

430133430400

430133090300

430133127800

430133114700

430133097500

430133139300

430133139000

430133020000

Well Name

BAR F 2-5B1

BINGHAM 3-4B1

*BOREN 1-14A2-

BOREN 3-11A2

BOREN 3-15A2

BOREN 4-23A2

BOREN 4-9A2

BOREN 5-22A2

BOREN 6-16A2

BROWN 3-4A2

CHAPMAN 2-4B2

COLTHARP 1-15B1

DILLMAN 2-28A2

EDWARDS 3-10B1

FRESTON STATE 1-8B1

DUNCAN 4-2A2

FRESTON 2-7B1

FRESTON 2-8B1

GALLOWAY 1-14B2

GALLOWAY 3-11B2

HAMBLIN 2-26A2

HAMBLIN 3-9A2

LABRUM 2-23A2

LAMICQ ROBERTSON 1-1B2

HATCH 2-3B1

LAMB 2 16A2

JOHN 2-3B2

COX 2-36A2

BOWMAN 5-5A2

BROWN DOUG 2-4A2

BROWN VICTOR C 1-4A2

CAMPBELL UTE ST 1-7B1

CLYDE MURRAY 1-2A2

CORNABY 2-14A2 (RECOMP)

BLANCHARD 3-10A2

Legal Location

005-002S-001W

004-002S-001W

010-001S-002W

014-001S-002W

011-001S-002W

015-001S-002W

023-001S-002W

009-001S-002W

022-001S-002W

016-001S-002W

005-001S-002W

004-001S-002W

004-001S-002W

004-001S-002W

007-002S-001W

004-002S-002W

002-001S-002W

015-002S-001W

014-001S-002W

036-001S-002W

028-001S-002W

002-001S-002W

010-002S-001W

008-002S-001W

007-002S-001W

008-002S-001W

014-002S-002W

011-002S-002W

026-001S-002W

009-001S-002W

003-002S-001W

003-002S-002W

023-001S-002W

016-001S-002W

001-002S-002W

GAS & MINING 2014 SEP

RECEIVED

SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

RECEIVED

SEP 16 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

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	DIVISION OF OIL, GAS AND	MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
SUNDR	Y NOTICES AND REPOR	RTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill dril! horizontal	I new wells, significantly deepen existing wells below laterals. Use APPLICATION FOR PERMIT TO DR	w current bottom-hole depth, reenter plugged wells, or to ILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
TYPE OF WELL OIL WELL	GAS WELL OTHE	R See Attached Well List	8. WELL NAME and NUMBER: See Attached Well List
2. NAME OF OPERATOR:			9. API NUMBER:
LINN OPERATING, INC		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
1999 Broadway, Suite 3700	TY Denver STATE CO		Bluebell/Altamont
LOCATION OF WELL FOOTAGES AT SURFACE:			COUNTY: Duchsene
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:	DESCRIPTION OF THE PERSON OF T	STATE: UTAH
CHECK APP	PROPRIATE BOXES TO INDIC	CATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIO CONVERT WELL TYPE	DEEPEN FRACTURE TREAT NEW CONSTRUCTION OPERATOR CHANGE PLUG AND ABANDON PLUG BACK PRODUCTION (START/RESUME) RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMATION	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER: CHANGE OF OPERATOR
2. DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS. Clearly show	all pertinent details including dates, depths, volun	nes, etc.
	ange of Operator from Devon F	Energy Production Company, LP, to	Linn Operating, Inc. is responsib
Effective 08/29/2014, Chaunder the terms and cond	ditions of the leases for operation	ons conducted on the leased lands	or a portion thereof under their
Effective 08/29/2014, Chaunder the terms and conditional blanket state bond number	ditions of the leases for operation of the LPM9149893 .	ons conducted on the leased lands that are associated with this Chan	
Effective 08/29/2014, Chaunder the terms and conditional blanket state bond number Attached is a list of Application 333 West Sheridan Avenual Oklahoma City, OK 7310.	ditions of the leases for operation of the lease for operation of the leases for operation of the lease for operation of the leases for operation operation of the leases for operation operation operation of the leases for operation operation operation operation operation operation operation operation operatio		
Effective 08/29/2014, Chaunder the terms and conditional blanket state bond number	ditions of the leases for operations of the leases for operations for Permit to Drill (APD) in Company, LP ue 2-5015		

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(See Instructions on Reverse Side)

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DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5 LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: MISC.
2. NAME OF OPERATOR:	9. API NUMBER:
LINN OPERATING, INC. 3. ADDRESS OF OPERATOR: IPHONE NUMBER:	40 37/2 00/2 00/2 00/2
1999 Broadway, Ste #3700 GHY Denver STATE CO AR 80202 (303) 999-4016	10. FIELD AND POOL, OR WILDCAT: Bluebell
4. LOCATION OF WELL FOOTAGES AT SURFACE:	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 1S 2W	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	U TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	VENT OR FLARE
(Submit Original Form Only)	WATER DISPOSAL
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME) PRODUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	OTHER: Excluded wells from Change of Operator
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volum	
Do not process Change of Operator from Devon Energy Production Company, LP to LINN (wells.	
43-013-31192 BOREN 3-11A2 Oil Well Producing BLUEBELL DUCH 43-013-51846 MIKE AND SHELLEY #4-14A2 Oil Well Approved permit (APD) BLUEI 43-013-31299 CORNABY 2-14A2 Oil Well Producing BLUEBELL DUCH 43-013-30035 FLY/DIA L BOREN 1-14A2 Oil Well Shut-In BLUEBELL DUCHES	BELL DUCHESNE 1S-2W Sec14 IESNE 1S-2W Sec 14
The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right Sections 11 amd 14 of T1S, 2W so EP Energy now owns these wells.	to purchase the leases and wells in
NAME (PLEASE PRINT) Debbie Chan TITLE Reg. Compliance	Supervisor
SIGNATURE	
This space for State use only!	

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